

28-14-XE and
22

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9511
Name Alternative Energy Systems, Inc
Address 508 W. Washington
P. O. Box 306
City/State/Zip Cuba, Mo. 65453

Purchaser Enron Oil Trading & Trans. Co
P. O. Box 20103
Shreveport, La. 71120

Operator Contact Person Johnny L. Giles
Phone 314-885-2838

Contractor: License # 5335
Name Hawkeye Drilling

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWVO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-20-88 10-25-88 12-13-88
Spud Date Date Reached TD Completion Date
930 956
Total Depth PBTD

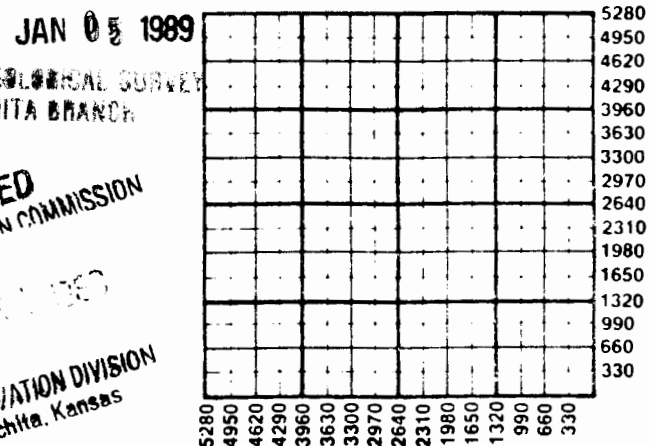
Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 956 feet depth to surface 103 SX cmt
Cement Company Name Consolidated
Invoice # 00097478

API NO. 15-091 22-026
County Johnson
S. E. Sec. 28 Twp. 14 Rge. 22 East
2065 Ft North from Southeast Corner of Section
1635 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Meyers Well # 34
Field Name Gardner
Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *John L. Giles*
President 12-19-88
Title Date

Subscribed and sworn to before me this 19th day of December 1988
Notary Public *Stephen S. Vaughn*

Date Commission Expires August 11, 1989

STEPHEN P VAUGHN
NOTARY PUBLIC STATE OF MISSOURI
CRAWFORD CO.
MY COMMISSION EXP. AUG. 11, 1989
ISSUED THRU MISSOURI NOTARY ASSOC.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
1 KGS Plug Other (Specify)

Operator Name Alternative Energy Systems, Inc. Lease Name Meyers Well # 34

Sec. 28 Twp. 14 Rge. 22 East West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Hertha	371	388
Bartlesville	869	881

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	3 7/8	6 7/8		40	Portland	10	None
Production	6	2 7/8	6	956	Oil Well	103	Gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	370 to 376	140 bbl. of oil 5 sacks 12-20 55 sacks 8/12	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	3 Bbls	0 MCF	1/2 Bbls		CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 870-876
 Used on Lease Dually Completed
 Commingled