

20-14-22E KCC PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6540 EXPIRATION DATE 6/30/83

OPERATOR Jack W. Sanders API NO. 15-091-20878

ADDRESS R.R.# 2 Box 189-C COUNTY Johnson Wellsville, Kansas 66092 FIELD

** CONTACT PERSON Jack W. Sanders PROD. FORMATION PHONE 913-883-2384

PURCHASER Square Deal Oil Co., Inc. LEASE John Leeker

ADDRESS P.O. Box 883 WELL NO. 12 Chanute, Kansas 66720

WELL LOCATION

DILLING Town Oil Drilling Ft. from 170' N Line and

CONTRACTOR R.R.# 4 Ft. from 865' E Line of

ADDRESS Paola, Kansas 66071 the (Qtr.) SEC 22 TWP 14 RGE 22 E

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR SS

TOTAL DEPTH 880' PBTD

START DATE 10-11-82 DATE COMPLETED 10-16-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

BUCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-5786

Amount of surface pipe set and cemented 50' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack W. Sanders, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. RELEASED Date: NOV 1 1984 FROM CONFIDENTIAL

Handwritten signature/initials

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Jack W. Sanders

LEASE Leeker

SEC. 22 TWP 14 RGE. 22E.

WELL NO. 12

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Oct. 30, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 21
Estimated Production -I.P.	Oil 1 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold) Vented	Water % 90	Gas-oil ratio CFPB
Perforations 841'-844'		

If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	5 7/8	6"		891	Common	90	4 sacks Gel
Surface		6"		50'	Common	10	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			7shots 3Foot		841-844'
Size	Setting depth	Packer set at			

TOWN OIL COMPANY

"Drilling and Production"

913-294-2125

te 4
a, Kansas 66071

22 - 14 - 22E

Well #12
Farm: Leeker
Johnson County, KS.
Lease Owner: Jack Sanders

WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	Soil	3
18	Clay	21
5	Lime	26
3	Sand	29
2	Shale	31
16	Lime	47
8	Shale	55
9	Lime	64
9	Shale	73
16	Lime	89
18	Shale	107
19	Lime	126
7	Shale	133
52	Lime	185
26	Shale	211
9	Lime	220
14	Shale	234
7	Lime	241
5	Shale	246
10	Lime	256
33	Shale	289
2	Lime	291
10	Shale	301
25	Lime	326
7	Shale & slate	333
25	Lime	358
3	Shale & slate	361
4	Lime	365
5	Shale	370
7	Lime	377
1	Shale & slate	381
6	Sand	387
13	Sandy shale	400
8	Shale	408
7	Sand	415
23	Shale	438
11	Sand	449
43	Shale	492
10	Sand	502
10	Sandy shale	512
37	Shale	549
5	Lime	554
3	Shale	557
1	Lime	558
1	Shale	559

Hertha

NOV 17 1984

State Geological Survey
WICHITA BRANCH



Well #12
 Farm: Leeker
 Johnson County, KS.
 Lease Owner: Jack Sanders

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WELL LOG (cont'd)

Thickness of Strata	Formation	Total Depth
2	Lime	561
5	Shale	566
3	Lime	569
7	Sand	576
14	Sandy shale	590
3	Lime	593
3	Slate	596
5	Shale	601
13	Lime	614
3	Shale	617
11	Red bed	628
3	Shale & slate	631
6	Shale	637
7	Sand	645
2	Slate	647
2	Shale	649
16	Sand	665
3	Sandy shale	668
47	Shale	715
6	Sand gray	721
9	Sandy shale	730
15	Shale	745
3	Lime	748
4	Shale	754
1	Lime	755
5	Sand	760
14	Shale dk.	774
8	Shale lt.	782
9	Shale dk.	791
2	Sand	793
4	Sandy shale	797
20	Shale dk.	817
6	Shale lt.	823
8	Shale dk.	831
3	Lime shell	834
1	Sand	835
1.5	Sand	836.5
1.5	Sand	838
3	Lime shale	841
3	Sand	844
5	Shale	849
2	Shale	851
13	Shale dk.	864
16	Sandy shale	880

TD