

22-14-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6540
Name Jack W. Sanders
Address R.R.# 2 Box 189-C
City/State/Zip Wellsville, Kans. 66092

Operator Contact Person Jack W. Sanders
Phone 913-883-2384

Contractor: License # 6142
Name Town Oil Drilling Co
Paola, Kansas 66071

Wellsite Geologist
Phone

PURCHASER Square Deal Oil Co
Chanute, Kansas 66720

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/31/83 9/8/83 7/2/84
Spud Date Date Reached TD Completion Date
870'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
on 0 feet depth to 20w/8 SX cmt

API NO. 15-091-21,050
County Johnson
Sec. 22 Twp. 14 Rge. 22 East West

1817 Ft North from Southeast Corner of Section
1485 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

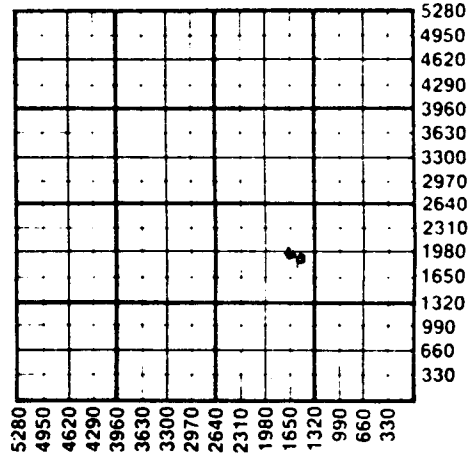
Lease Name Leeker Well # 16

Field Name

Producing Formation Bartlesville

Elevation: Ground 900; KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether sh pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Soil & Clay	0	8
Lime	8	23
Shale	23	29
Lime	29	45
Shale	45	52
Lime	52	62
Shale	62	70
Lime	70	88
Shale	88	104
Lime	104	122
Shale	122	129
Lime	129	181
Shale	181	205
Lime	205	213
Shale	213	232
Lime	232	240
Shale	240	244
Lime	244	254
Shale	254	287
Lime Shell	287	290
Shale	290	300
Lime	300	324
Shaled Slate	324	331
Lime	331	356
Shaled Slate	356	360
Lime	360	370
Shale	370	377
Lime	377	383
Shale & Slate	383	388
Sand		

Disposition of gas: Vented
 Sold
 Used on Lease

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	6 7/8	6 1/4	4.6	870	Bulk	157	2 sacks Gel 4 sacks salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	1 and 2 feet	1-11/16 SCINT	836 to 843.5

TUBING RECORD

Size 1" Set At 830 Packer at None Liner Run Yes No

Date of First Production 7/2/84 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	trace Bbls	MCF	10 Bbls	CFPB	22

Operator Name

Jack W. Sanders

Lease

Leeker

Well #16

Sec. 22 TWP 14 Rge 22 E

Name	Top	Bottom
Sand & Shale	388	400
Shale	400	406
Sand	406	410
Shale	410	436
Sand	436	447
Shale	447	489
Sand	489	499
Sandy Shale	499	509
Shale	509	552
Lime	552	556
Shale	556	558
Lime	558	560
Shale	560	568
Lime	568	571
Sand	571	575
Shale Dk	575	592
Lime	592	595
Slate	595	599
Shale Blk	599	613
Lime	613	614
Shale	614	618
Red Bed	618	626
Lime Shell	626	627
Shale	627	636
Sand	636	640
Shaled Shell	640	646
Sand	646	650
Shale	650	655
Sand	655	660
Shale	660	712
Sand	712	725
Shale	725	734
Shale & Slate	734	742
Lime	742	746
Shale	746	750
Lime	750	752
Sand	752	758
Shale Dk	758	764
Shale LT.	764	777
Shaled Slate	777	784
Sandy Shale	784	794
Shale Dk	794	809
Shaled Slate	809	813
Shale Lt	813	821
Shale Dk	821	823
Shale & Shell	823	824
Shale	824	829
Shale & Shell	829	830
Shale	830	833
Lime	833	834
Sand	834	835
Sand	835	836.5
Sand	836.5	837.5
Sand	837.5	840
Sand	840	841.5
Sand	841.5	843
Sand	843	844

RECEIVED
STATE CORPORATION COMMISSION
AUG 20 1964
CONSERVATION DIVISION
Wichita, Kansas