State Geological Survey
WICHITA BRANCH

F 14 22 C 11

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5481 EXPIRATION DATE 6/30/84

OPERATOR Grant Oil, Inc. API NO. 15-091-21111

ADDRESS 1391 Carr St. #301 COUNTY Johnson

Lakewood, CO 80215 FIELD Olathe

** CONTACT PERSON William P. Grant PROD. FORMATION 1st Squirrel

PHONE 303/232-4607

PURCHASER Northwest Central Pipeline Co. LEASE Busch

ADDRESS P.O. Box 25128 WELL NO. 2-1

Oklahoma City, OK 73125 WELL LOCATION C NW NW SE

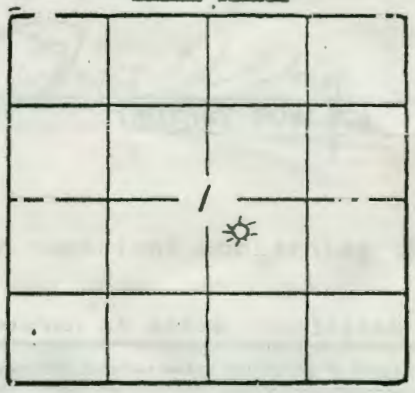
DRILLING CONTRACTOR A. G. Glaze 2310 Ft. from S Line and

ADDRESS 15710 Woodland Rd. 2310 Ft. from E Line of

Olathe, KS 66062 the SE (Qtr.) SEC 1 TWP 14 RGE 22 (E)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)

KCC ✓

KGS ✓

SWD/REP

PLG

TOTAL DEPTH 841 PBTD 704

SPUD DATE 9/10/83 DATE COMPLETED 10/14/83

ELEV. GR 1010 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 21' DV Tool Used? no .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas), Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION

OCT 28 1983

CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

William P. Grant , being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William P. Grant

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Grant Oil, Inc LEASE Busch SEC. 1 TWP. 14 RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
____Check if no Drill Stem Tests Run.				
1st SQUIRREL				
tst @ 609 35MCFD				
tst @ 620 49MCFD				
tst @ 670 No inc good odor(oil)				
tst @ 697 No inc				
tst @ 800 No inc				
tst @ 820 No inc				
LOGS				
Dual Induction				
BCN/CDL				
			LOG TOPS	
			Base Hertha Lm	325
			1st Squirrel SS	605
			2nd Squirrel SS	667
			Bartlesville SS	820

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gal MCA	604-608
2000# 20/40, 2000# 10/20, Gel KCl water frac	604-608

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
est. Nov. 7,1983	flowing	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	400 MCF	% bbls.	CFB

Disposition of gas (vented, used on lease or sold): Sold

Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11"	7"	22#	21'	Portland A	4	none
Production	6"	4½"	9½#	705'	Portland A	92	2% $CaCl_2$

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2"	605'	---

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4		604-608