

7/27/84  
4-14-22E KCC  
PI

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5561  
name Miller Bros. Production Co.  
address 427 S. Parker  
City/State/Zip Olathe, KS 66061

Operator Contact Person Jack Rowlett Jr.  
Phone (913) 782-4133

Contractor: license # 5938  
name C. & M. Drilling

Wellsite Geologist Robert E. Miller  
Phone (913) 782-4133

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
7-9-84 7-10-84 7-27-84  
Spur Date Reached TD Completion Date

850' n/a  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 091-21,294  
County Johnson  
SW 1/4 (location) Sec 4 Twp 14 Rge 22

4879 FEL 4728 Ft North from Southeast Corner of Section  
456 FSL 495 Ft West from Southeast Corner of Section  
KCC Records (Note: locate well in section plat below)

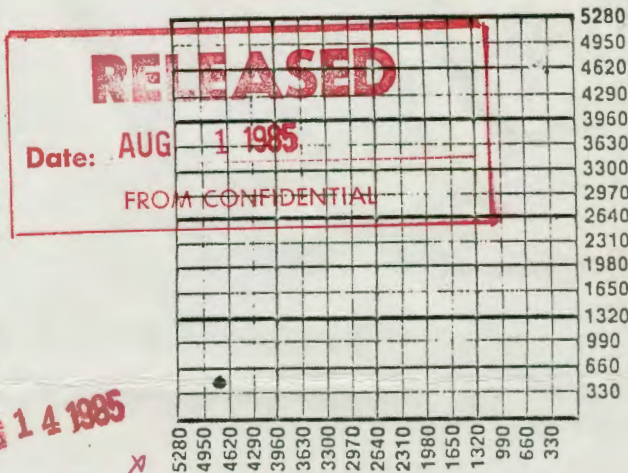
Lease Name Fasolino Well# 2

Field Name South Kill Creek

Producing Formation Bartlesville

Elevation: Ground 980' KB

Section Plat



AUG 14 1985

State Geological Survey  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner and Ft. West From Southeast Corner  
Sec Twp Rge  East  West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and driller's time logs shall be attached to this form.

AUG 31 1984

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STATE CORPORATION COMMISSION

4-14-22E PL

SIDE TWO

Operator Name Miller Bros. Prod. Lease Name Fasolino Well# 2 SEC 4 TWP 14 RGE 22  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Kansas City	0'	342'
Pleasanton	342'	533'
Marmaton	533'	624'
Cherokee	624'	850' TD
Bartlesville Sand	817'	826'

AUG 14 1985  
State Geological Survey  
WICHITA BRANCH

TUBING RECORD size set at packer at Liner Run  Yes  No

Date of First Production 7-27-84 Producing method  flowing  pumping  gas lift  Other (explain)

Est. Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
1 bbl			10%		19

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STATE CORPORATION COMMISSION  
CFPB

Disposition of gas:  vented  sold  used on lease  
METHOD OF COMPLETION  open hole  perforation  other (specify)  
AUG 30 1984 PRODUCTION INTERVAL  
CONSERVATION DIVISION  
Wichita, Kansas

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	6"		20'	Portland	4	
Production	5-3/8"	2-7/8"		852'	Portland	103	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	818' to 824'	Gelled water & sand	818-824