

7127184
KCC
4-14-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5561
name Miller Bros. Production Co.
address 427 S. Parker
City/State/Zip Olathe, KS 66061

Operator Contact Person Jack Rowlett Jr.
Phone 1-782-4133

Contractor: license # 5938
name C & M Drilling

Wellsite Geologist Robert E. Miller
Phone (913) 782-4133

Date Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-8-84 7-11-84 7-27-84
Spud Date Date Reached TD Completion Date

860 n/a
Total Depth PBYD

Amount of Surface Pipe Set and Cemented at 20' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-091-21,295

County Johnson

SW 1/4 (location) Sec 4 Twp 14 Rge 22

179 FSL 165 Ft North from Southeast Corner of Sect
4706 FEL 4715 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

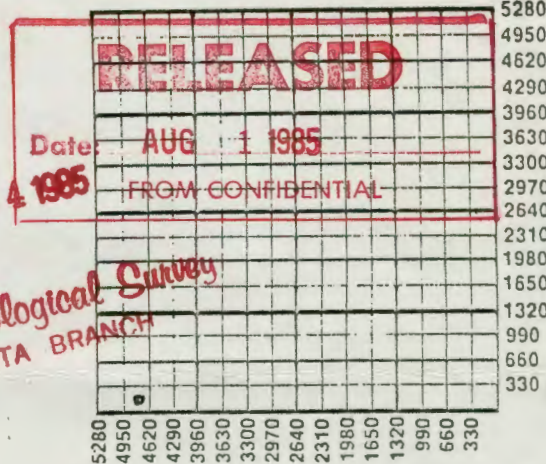
Lease Name Fasolino Well# 3

Field Name South Kill Creek

Producing Formation Bartlesville

Elevation: Ground 982 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner
Ft West From Southeast Corner
Sec Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner
Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

AUG 31 1984

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4-14-22E PL

SIDE TWO

East
 West

Operator Name Miller Bro. Prod. Lease Name Fasolino Well# 3 SEC 4 TWP 14 RGE 22

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Kansas City	0'	355'
Pleasanton	355'	530'
Marmaton	530'	621'
Cherokee	621'	860' TD
Bartlesville Sand	808'	820'

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TUBING RECORD size set at packer at Liner Run Yes No

Date of First Production 7-27-84 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
1 bbl		--	10%		19
	Bbls	MCF	Bbls	CFPB	

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 STATE CORPORATION COMMISSION
 AUG 30 1985
 CONSERVATION DIVISION
 Wichita, Kansas

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION open hole perforation other (specify)
 PRODUCTION INTERVAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Casing	10"	6"		20'	Portland	4	
Production	5-3/8"	2-7/8"		836'	Portland	102	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	810' to 818'	Gelled water & sand	