

RT

State Geologist
WICHITA BRANCH

6/15/83
Ind
KCC
1-14-22E

TYPE

* AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

CONFIDENTIAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5561 EXPIRATION DATE 6-20-83

OPERATOR Miller Brothers Production Company API NO. 15-091-21, 041

ADDRESS 427 S. Parker, Olathe, Ks 66061 COUNTY Johnson

FIELD _____

** CONTACT PERSON Ross Gault PROD. FORMATION L. Squirrel
PHONE 913-782-4133

PURCHASER _____ LEASE Ruppenthal

ADDRESS _____ WELL NO. 1 KCC Records

WELL LOCATION NE NW NE SW

DRILLING Joy Stevenson 1840 Ft. from fwl Line and

CONTRACTOR _____ 2475 Ft. from fsl Line of

ADDRESS Barlett, Kansas the sw (Qtr.) SEC 1 TWP 14 SRGE 22 (W). (F)

PLUGGING Gault Energy Corp

CONTRACTOR _____

ADDRESS 427 S. Parker Olathe, Ks 66061

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 958 PBD _____

SPUD DATE 6-3-83 DATE COMPLETED 6-15-83

ELEV: GR 1000 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

RELEASED
JUL 1 1984
Date: _____
FROM CONFIDENTIAL

Amount of surface pipe set and cemented 20 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION

JUN 15 1983

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Miller Bros.

LEASE Ruppenthal

SEC. 1 TWP. 14S RGE 22E (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Soil	0	3		
Clay	3	14		
Lime	14	26		
Shale	26	48		
Lime	48	110		
Sandy Shale	110	155		
Lime	155	165		
Shale	165	188		
Lime	188	195		
Shale	195	200		
Lime	200	206		
Shale	206	234		
Lime	234	236		
Shale	236	244		
Lime	244	275		
Shale	275	280		
Lime	280	325		
Shale	325	478		
Sand	478	484		
Sandy Shale	484	511		
Lime	511	515		
Shale	515	561		
Red Shale	561	563		
Shale	563	566		
Red Shale	566	568		
Shale	568	575		
Black Shale	575	594		
Sand (water)	594	612		
Sandy Shale	612	618		
Shale	618	641		
Sandy Gas	641	653	1" - 6" +	
Shale	653	736		
Sandy Shale	736	820		
Lime	820	821		
Shale	821	880		

~~CONFIDENTIAL~~

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10	7	16 1/2	20	Portland	8	None
Production	6 1/4	2 1/2	6 1/2		Portland	130	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

PT

~~CONFIDENTIAL~~

ACO-1 WELL HISTORY

DE TWO (Page Two)

OPERATOR Miller Bros.

LEASE NAME Ruppenthal

* / SEC. 1 TWP. 14S. RGE. 22E

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Black Shale	880	901		
Sand	901	920		
Lime	920	921		
Sand	921	930		
Shale	930	952		
Sand (water)	952	957	TD	

State Geological Survey
WICHITA BRANCH

~~CONFIDENTIAL~~

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
1 Carboyd of Acid spotted on perfs			
1000 # Gel water Frac w/ Staclay			
500 # 20-40 500 # 10-20			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
Shut In	Flowing	NA	
Estimated Production - I.P.	Oil	Gas	Water %
	0 bbls.	120 MCF	0 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	
Shut In		CFPB	
		Perforations	