

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5561
name Miller Brothers Production Co.
address 427 South Parker
City/State/Zip Olathe, KS 66061

Operator Contact Person Debby
Phone (913) 782-4133

Contractor: license # 5938
name C. & M. Drilling

Well Site Geologist Robert E. Miller
Phone (913) 782-4133
PURCHASER Eureka Crude Purchasing

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-12-84 9-13-84 9-27-84
Spud Date Date Reached TD Completion Date

8.70
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-091-21,349

County Johnson

SW 1/4 (location) Sec 4 Twp 14 Rge 22 X 1/4

848 FSL 825 Ft North from Southeast Corner of Section
4220 FEL 4300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

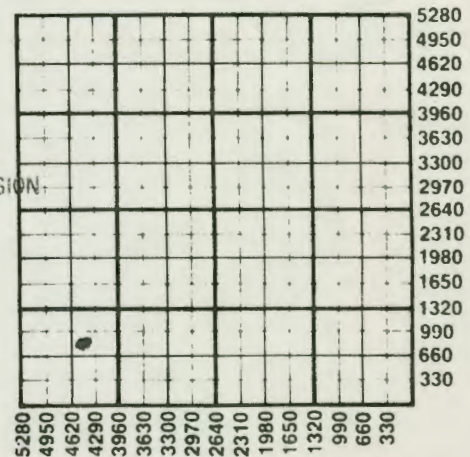
Lease Name Fasolino Well# 6

Field Name South Kill Creek

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner an
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner an
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Miller Bros... Prod... Lease Name Fasolino Well# 6 SEC 4 TWP 14 RGE 2 2 XX East
☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
 Samples Sent to Geological Survey
 Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Kansas City	0	361'
Pleasanton	361'	538'
Marmaton	538'	598'
Cherokee	598'	870'

TUBING RECORD size set at packer at Liner Run ☐ Yes ☐ No

Date of First Production 9-27-84 Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
2		---	1/4		19
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☒ vented

☐ sold
☐ used on lease

☐ open hole ☒ perforation
☐ other (specify)

OCT 10 1984

☐ Dually Completed.
☐ Commingled

State Geological Survey
 WICHITA BRANCH

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	6 1/4	11 1/2	20	Portland	5	
Production	5 1/2"	2 7/8"	6.5	845	Portland	95	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot specify footage of each interval perforated (amount and kind of material used) Depth

2 821 to 827 5000# Sand & gelled water 827