SIDE ONE

4-14-226 8-30-86 KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5561
name Miller Bros. Prod. Co.
address 427 South Parker
CONFIDENTIAL
City/State/Zip Olathe, KS 66062

Operator Contact Person Scott H. Miller
Phone (913) 782-4133

Contractor: license # 5938
name C & M Drilling Inc.

Wellsite Geologist Robert E. Miller
Phone (913) 782-4133
PURCHASER ...U.P.C. ...Falco... KCC

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

AUG 2 0 1986
State Geological Survey
WICHITA BRANCH

API NO. 15 - 091=21,535

County Johnson

SW SE SW Sec 4 Twp 14S Rge 22 [X] East [ ] West
(location)

501 FSL ~~495~~ Ft North from Southeast Corner of Section
3603 FEL ~~3680~~ Ft West from Southeast Corner of Section
KCC record
(Note: locate well in section plat below)

Lease Name Fasolino Well# 10

Field Name South Kill Creek

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat

RELEASED
Date: SEP 1 1986
FROM CONFIDENTIAL

5280 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980 1650 1320 990 660 330

WELL HISTORY

Drilling Method: [X] Mud Rotary [ ] Air Rotary [ ] Cable

5-28-85	5-28-85	5-30-85
Spud Date	Date Reached TD	Completion Date

875'	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 20' feet

Multiple Stage Cementing Collar Used? [ ] Yes [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

[ ] Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Miller Bros. Prod. Lease Name Fasolino Well# 10 SEC. 4 TWP. 14S RGE. 22 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

Formation Description ☐ Log ☐ Sample

Name	Top	Bottom
Kansas City	0'	373'
	0'	- 373'
Pleasanton	373'	- 442'
Marmaton	442'	- 5[illegible]'
Cherokee	579'	- 875'

TUBING RECORD size set at packer at Liner Run ☐ Yes ☐ No

Date of First Production	Producing method				
5-17-85	☒ flowing	☐ pumping	☐ gas lift	☐ Other (explain)	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	2 bbl.	------	10%		19
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: ☒ vented ☐ sold ☐ used on lease

METHOD OF COMPLETION
☐ open hole ☒ perforation
☐ other (specify)
☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

CASING RECORD ☐ new ☐ used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	6"		20'	Portland	4	
Production	5¼"	2 7/8"		863.85'	Portland	92	

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
2	836.5' to 844.5'	3000# sand-gelled water	857.2'