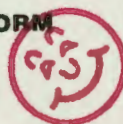


4-14-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE



Operator: license # 5561
name MBP
address 427 S. Parker St.
City/State/Zip Olathe, Kansas 66061

Operator Contact Person Scott Miller
Phone 913-782-4133

Contractor: license # 5938
name C & M Drilling

Wellsite Geologist Robert Miller
Phone 913-782-4133

PURCHASER UPG

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-24-85 7-25-85 9-4-85
Spud Date Date Reached TD Completion Date

903 N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-091-21537

County Johnson

N.E. S.E. SW Sec 4 Twp 14S Rge 22

825 Ft North from Southeast Corner of Section
3100 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

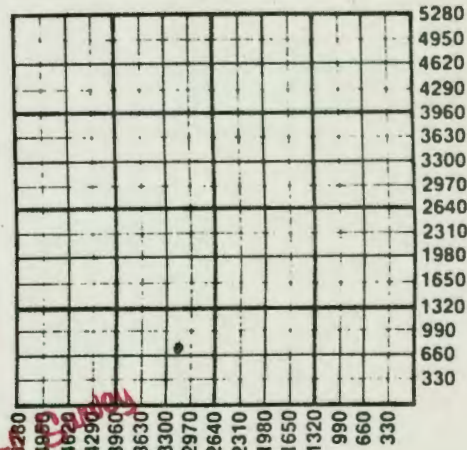
Lease Name Fasalino Well# 12

Field Name South Kill Creek

Producing Formation Bartlesville

Elevation: Ground 980 KB

Section Plat



DEC. 02 1985
State Geologist
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner a (Well) Ft West From Southeast Corner

Sec Twp Rge East West

Surface Water Ft North From Southeast Corner a (Stream, Pond etc.) Ft West From Southeast Corn

Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Operator Name MBP Lease Name Fasolino Well# 12 SEC 4 TWP 14S RGE 22

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Kansas City	0	388
Pleasanton	388	554
Marmaton	554	655
Cherokee	655	903

TUBING RECORD		size	set at	packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
9-4-85						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity	
	1BBL		10%		19	
	Bbls	MCF	Bbls	CFPB		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							type and percent additives
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	
Surface Production	10" 5 3/8"	6" 2 7/8"		20' 896	Portland	3 100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	848-854			Gelled Water & Sand			848-854