

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

5561

Operator: license #  
name Miller Bros. Prod. Co.  
address 427 South Parker

City/State/Zip Olathe, KS 66061

Operator Contact Person Scott H. Miller  
Phone (913) 782-4133

Contractor: license # 5938  
name C & M Drilling Co.

Geologist Robert F. Miller  
Phone (913) 782-4133

PURCHASER UPG Falco

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp  
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-1-85 6-2-85 6-17-85  
Spud Date Date Reached TD Completion Date

33  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20 feet

Mu. e Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 091-21,540

County Johnson

SW SE SW Sec 4 Twp 14S Rge 22  
(location)

165 Ft North from Southeast Corner of Section  
3915 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

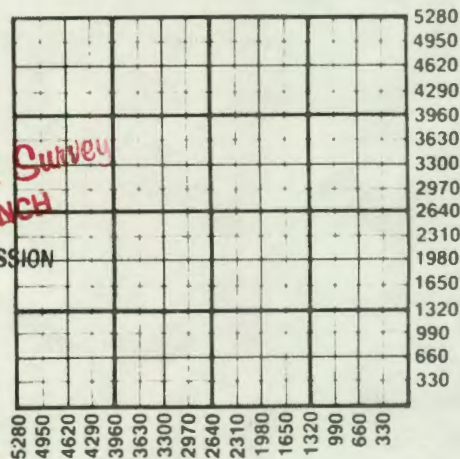
Lease Name Fasolino Well# 15

Field Name

Producing Formation

Elevation: Ground KB

Section Plat



AUG 20 1985

State Geological Survey  
RECEIVED  
WICHITA BRANCH  
STATE CORPORATION COMMISSION

AUG 19 1985

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner of  
(Well) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner of  
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)  
(purchased from city, R.W.D. #)

Disposition of Produced Water: ☐ Disposal  
☐ Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building  
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107  
for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with  
all temporarily abandoned wells.

SIDE TWO

Operator Name Miller Bros. Prod. Co. Lease Name Fasolino Well# 15 SEC 4 TWP. 14S RGE. 22 XX East  
West

### WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
Samples Sent to Geological Survey  
Cores Taken

☐ Yes ☒ No  
☐ Yes ☒ No  
☐ Yes ☒ No

**Formation Description**  
☐ Log ☐ Sample

| Name             | Top | Bottom |
|------------------|-----|--------|
| Kansas City      | 0   | 380'   |
| Pleasanton Shale | 380 | 550    |
| Marmaton         | 550 | 597    |
| Cherokee         | 597 | 883    |

#### TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes

☐ No

Date of First Production

Producing method

☐ flowing

☐ pumping

☐ gas lift

☐ Other (explain)

Estimated Production  
Per 24 Hours

Oil

2

Bbls

Gas

-0-

MCF

Water

10%

Bbls

Gas-Oil Ratio

CFPB

Gravity

19

#### METHOD OF COMPLETION

#### PRODUCTION INTERVAL

Disposition of gas: ☒ vented

☐ sold

☐ used on lease

☐ open hole ☒ perforation

☐ other (specify)

☐ Dually Completed.

☐ Commingled

#### CASING RECORD

☐ new

☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 10"               | 6 1/4                     |                | 20'           | Portland       | 5            |                            |
| Production        | 5 1/4             | 2 7/8                     |                | 865           | owc            | 92           |                            |

#### PERFORATION RECORD

#### Acid, Fracture, Shot, Cement Squeeze Record

shots per foot

specify footage of each interval perforated

(amount and kind of material used)

Depth

2

854.3 to 860.1

865'