

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☐ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ☐ No Log

LICENSE # 5561 EXPIRATION DATE 6-30-83

OPERATOR Miller Bros. API NO. 15-091-21, 038

ADDRESS 427 S. Parker COUNTY Johnson

Olathe, Kansas 66061 FIELD _____

** CONTACT PERSON Ross Gault PROD. FORMATION _____

PHONE 913-764-1206

PURCHASER Eureka Crude LEASE Gardner

ADDRESS 111 W. 3rd St. WELL NO. 1 SW SW SW NE ^{KCC} Record

Eureka, Ks. 67045 WELL LOCATION 2805 F56: 2475 FF

DRILLING Joy L. Stephenson 165 Ft. from N Line and

CONTRACTOR Bartlett, Ks. 2475 Ft. from E Line of (E)

ADDRESS _____ the NE (Qtr.) SEC 4 TWP 14 RGE 22 (W).

PLUGGING Gault Energy WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS 427 S. Parker KCC _____

Olathe, Ks. 66061 KGS ☒

TOTAL DEPTH 982 PBTD _____ SWD/REP _____

SPUD DATE 6-12-83 DATE COMPLETED 7-10-83 PLG _____

ELEV: GR 980 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 20 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Ross Gault, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT		(Office Use Only)
RELEASED Date: <u>AUG 1 1984</u> FROM CONFIDENTIAL		KCC _____
		KGS ☒
		SWD/REP _____
		PLG _____

SIDE TWO (Page Two)

OPERATOR Miller Brothers

LEASE NAME Gardner

ACO-1 WELL HISTORY

SEC. 4 TWP. 14 RGE. 22 (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	306	307		
Shale	307	311		
Lime	311	314		
Shale	314	317		
Lime	317	322		
Shale	322	325		
Lime	325	330		
Shale	330	335		
Lime	335	336		
Shale	336	337		
Lime	337	345		
Shale	345	364		
Lime	364	370		
Shale	370	375		
Lime	375	378		
Shale	378	385		
Lime	385	397		
Shale	397	403		
Sand	403	471		
Shale	471	474		
Lime	474	484	Dry	
Sand	484	503		
Shale	503	511		
Lime	511	515		
Shale	515	520		
Lime	520	530	Dry	
Sand	530	540		
Shale	540	545		
Lime	545	550		
Shale	550	572		
Lime	572	583		
Shale	583	586		
Lime	586	592		
Shale	592	594		
Lime	594	598		
Shale	598	599		
Lime	599	605		
Shale	605	609		
Lime	609	616		
Red Shale	616	619		
Shale	619	620		
Lime	620	627		
Slate	627	630		
Sand	630	635	Sand in here	slight odor
Lime	635	641		
Shale	641	643		
Lime	643	686		
Shale	686	689		
Sand	689	690		
Shale	690	700		
Lime	700	705		
Shale	705	710		
Sand	710	713		
Shale	713	714		
Lime	714	716		
Shale	716	719	Oil Sand No odor	13 leed
Sand	719	730		
Shale	730	735		
Slate	735	740		
Shale	740	741		
Lime	741	771		
Shale	771	775		
Lime	775	780		
Shale	780	803		
Lime	803	807	Dry	
Sand	807	828		
Shale	828	832		
Slate	832	837		
Shale	837			

RELEASED

Date: AUG 1 1984

FROM CONFIDENTIAL

CONFIDENTIAL

OPERATOR Miller Brothers

LEASE Gardner

SEC. 4 TWP. 14 RGE. 22

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil and Clay	0	10		
Shale	10	22		
Lime	22	26		
Shale	26	40		
Lime	40	61		
Shale	61	73		
Lime	73	78		
Shale	78	87		
Lime	87	92		
Shale	92	101		
Lime	101	137		
Shale	137	139		
Lime	139	163		
Shale	163	164		
Lime	164	166		
Shale	166	178		
Lime	178	191		
Shale	191	231		
Lime	231	236		
Shale	236	238		
Lime	238	241		
Shale	241	243		
Lime	243	247		
Shale	247	260		
Lime	260	261		
Shale	261	273		
Lime	273	276		
Shale	276	277		
Lime	277	281		
Shale	281	283		
Lime	283	284		
Shale	284	298		
Lime	298	299		
Shale	299	304		
Lime	304	305		
Shale	305	306		

If additional space is needed use Page 2, Side 2

Report of oil strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	16½	20'	Portland	12	none
Production	6"	2½"	6½	960'	Portland	158	Prem gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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2

2 1/8 Alum

839-845

State Geological Survey
WICHITA BRANCH

CONFIDENTIAL

4-14-22^{PE}

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Miller Brothers

LEASE NAME Gardner

1 SEC. 4 TWP. 14 RGE. 22^c

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	837	838	Dry	
Sand	838	841		
Shale	841	851		
Lime	851	852		
Shale	852	857	Oil Bled good	Good Sand
Sand	857	864		
Shale	864	866	Oil	
Sand	866	870		
Shale	870	982		
	TD			

~~CONFIDENTIAL~~

RELEASED

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
1 carboyd acid at perfs; $\frac{1}{2}$ 1/20, $\frac{1}{2}$ 20/40			
5000 # sand gel water frac			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
7-10-83	pumping		21
Estimated Production -I.P.	Oil	Gas	Water %
	3 bbls.	MCF	50 %
			3 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	
		CFPB	

Perforations

839-845