

**CONFIDENTIAL**

5-14-22E <sup>4/17/84</sup> KCC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

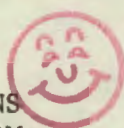
Compt. pl

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.



FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run\_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5561 EXPIRATION DATE 6-30-84

OPERATOR Miller Bros. Production Co. API NO. 15-091-21,192

ADDRESS 427 S. Parker COUNTY Johnson

Olathe, Ks. 66061 FIELD So. Kill Creek

\*\* CONTACT PERSON Shirley Nickol PROD. FORMATION Bartlesville

PHONE (913) 782-4133 Indicate if new pay.

PURCHASER Eureka Crude LEASE Craig

ADDRESS 111 West 3rd St. WELL NO. 3 *KCC Record*

Eureka, Ks. 67045 WELL LOCATION NE SE SE

DRILLING Gault Energy Corp. 495 Ft. from S Line and

CONTRACTOR ADDRESS 427 S. Parker 100 Ft. from E Line of (E)

Olathe, Ks. 66061 the SE (Qtr.) SEC5 TWP14 RGE22 *W*

*State Geological Survey  
WICHITA BRANCH  
MAY 09 1985*

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)


KCC   
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

**RELEASED**

Date: MAY 1 1985

FROM CONFIDENTIAL

TOTAL DEPTH 900' PBTD \_\_\_\_\_

SPUD DATE 2-10-84 DATE COMPLETED 4-17-84

ELEV: GR 980' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 24' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

SCOTT H. MILLER, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of this form.

Side TWO

OPERATOR Miller Bros. Prod. Co. LEASE NAME Craig SEC 5 TWP 14 RGE 22 **XX**

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Soil and Clay	0	7		
Lime	7	18		
Shale	18	25		
Lime	25	30		
Shale	30	37		
Lime	37	54		
Shale	54	73		
Lime	73	137		
Shale	137	182		
Lime	182	201		
Shale	201	211		
Lime	211	217		
Shale	217	226		
Lime	226	245		
Shale	245	258		
Lime	258	261		
Shale	261	266		
Lime	266	267		
Shale	267	270		
Lime	270	275		
Shale	275	283		
Lime	283	300		
Shale	300	304		
Lime	304	328		
Shale	328	331		
Lime	331	334		
Shale	334	337		
Lime	337	347		
Shale	347	373		
Sandy Shale	373	398		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	16½	24'	Portland	10	
Production	6½"	2½"	6½	863'	Portland	160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2" H.S.C.	806-810'

TUBING RECORD

Size	Setting depth	Packer set at

5-14-22E

ACO-1 WELL HISTORY

SIDE TWO (Page Two)

OPERATOR Miller Bros. Prod. Co LEASE NAME Craig # 3 SEC. 5 TWP. 14 RGE. 22E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	398	407		
Sandy Shale	407	422		
Shale	422	505		
Sand	505	509		
Shale	509	521		
Lime	521	526		
Shale	526	529		
Lime	529	532		
Shale	532	540		
Lime	540	543		
Shale	543	547		
Sand	547	553		
Shale	553	561		
Lime	561	566		
Shale	566	574		
Lime	574	580		
Shale	580	587		
Red Shale	587	591		
Shale	591	606		
Lime	606	613		
Shale	613	619		
Sand	619	627		
Sandy Shale	627	643		
Shale	643	692		
Sandy Shale	692	707		
Slate	707	709		
Slate	709	717		
Lime	717	719		
Shale	719	738		
Sandy Shale	738	763		
Lime	763	766		
Sand	766	769		
Shale	769	802		
Lime	802	803		
Sand Oil	803	806	Oil Bled	
Shale	806	810		
Sand	810	817		
Shale	817	854		
Sandy Shale	854	900		
		T/D		

9 1985  
State Geological Survey  
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5000# Gel Water Frac	806-810'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-25-84	Pumping	19
Estimated Production-I.P.	Oil	Gas
	5 bbls.	Water 50% 10 bbls.
Disposition of gas (vented, used on lease or sold)	MCf	Gas-oil ratio
		CFPB