

5-14-22E



STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9489 Name: Horizons Energy, Inc. Address: 4001 N. Lincoln, Suite 204, Oklahoma City, OK 73105

Purchaser: Square Deal Oil Co.

Operator Contact Person: Robert Floyd Phone: 405-525-3922

Drill Contractor: License # 5666 Name: Fiochi Railway Co.

Wellsite Geologist: Phone:

Designate Type of Completion

- Completion types: New Well, Re-Entry, Workover, Oil, Gas, Dry, SHD, Inj, Other (Core, Water Supply etc.), Temp Abd, Delayed Comp.

If OWO: old well info as follows:

Operator, Well Name, Comp. Date, Old Total Depth

WELL HISTORY

Drilling Method:

- Drilling methods: Mud Rotary, Air Rotary, Cable

Log dates: 1-8-85, 1-11-85, 2-28-85

Total Depth: 910'

Amount of Surface Pipe Set and Cemented at: 36 feet. Multiple Stage Cementing Collar Used? Yes/No

API NO. 15-091-21451

County: Johnson

Section: N/2 NE/4 Sec. 5 Twp. 14S Rge. 22

4125 Ft North from Southeast Corner of Section 885 Ft West from Southeast Corner of Section

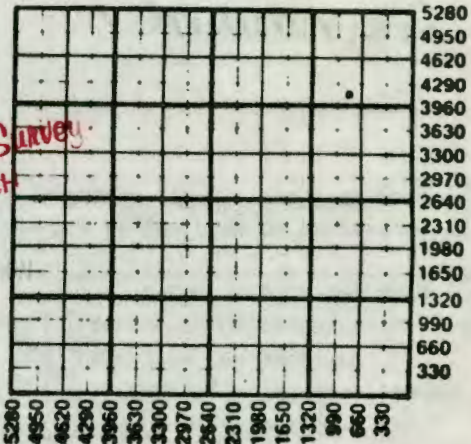
(Note: Locate well in section plat below)

Lease Name: Donham Well #: 2

Field Name: Prairie Center

Producing Formation: Bartlesville

Elevation: Ground: 990' Section Plat



JUN 10 1985

State Geological Survey WICHITA BRANCH

APR 02 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal, Repressuring

Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717

Source of Water: Division of Water Resources Permit #

Groundwater: Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water: Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain): (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name *Horizons Energy, Inc.* Lease Name *Donham* Well # *2*

Sec. *5* Twp. *14S* Rge. *22* East West County *Johnson*

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

See Attached

Name Top Bottom
See Attached

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	<i>3.0</i> Bbls	MCF	<i>3.0</i> Bbls	CFRB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Comingled

807'
810'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<i>Surface</i>	<i>8 1/2"</i>	<i>7"</i>	<i>20</i>	<i>36'</i>	<i>OWC</i>	<i>2</i>	
<i>Production</i>	<i>5 7/8"</i>	<i>2 1/8"</i>	<i>6.5</i>	<i>897'</i>	<i>OWC</i>	<i>140</i>	<i>2% Premium Gel</i>

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
Shots Per Foot	Specify Footage of Each Interval Perforated					
<i>4</i>	<i>807' - 810'</i>			<i>Acid Matrix Clean Up</i>		<i>802-810</i>
				<i>No Foam Disal Frac 1600 Gal</i>		<i>807-810</i>

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	<i>1"</i>	<i>888</i>	<i>N/A</i>		

Date of First Production | Producing Method