

101510
KCC
5-14-20E⁰¹

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5561 EXPIRATION DATE 3-30-84

OPERATOR Miller Bros. Production API NO. 15-091-21,129

ADDRESS 427 S Parker COUNTY Johnson

Olathe Kansas 66061 FIELD _____

** CONTACT PERSON Ross Gault PROD. FORMATION _____

PHONE 913 764 1206

PURCHASER _____ LEASE H Boights "B"

ADDRESS _____ WELL NO. 1

WELL LOCATION _____

DRILLING Gault Energy Corporation 2475 Ft. from S Line and

CONTRACTOR 427 S Parker 2475 Ft. from W Line of

ADDRESS Olathe Kansas 66061 the N/2 SW (Qtr.) SEC 5 TWP 14 RGE 22 (E)

PLUGGING Gault Energy Corporation WELL PLAT _____ (Office Use Only)

CONTRACTOR 427 S Parker _____

ADDRESS Olathe Kansas 66061 _____

TOTAL DEPTH 905' PBTD _____

SPUD DATE 9-30-83 DATE COMPLETED 10-5-83

ELEV: GR 980 DF _____ KB _____ *KCC-KCC*

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 20' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____ *KCC*

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED DATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. RECEIVED STATE CORPORATION COMMISSION

OCT 31 1983

A F F I D A V I T

CONSERVATION DIVISION

Wichita, Kansas

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Miller Bros Production LEASE H Boights "B" SEC. 5 TWP. 14 RGE. 22

34-11 FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Soil	0	12		
Lime	12	16		
Shale	16	28		
Lime	28	31		
Shale	31	32		
Lime	32	34		
Shale	34	39		
Lime	39	41		
Shale	41	45		
Lime	45	59		
Shale	59	70		
Lime	70	72		
Shale	72	76		
Lime	76	143		
Shale	143	147		
Lime	147	148		
Shale	148	193		
Lime	193	201		
Shale	201	205		
Lime	205	207		
Shale	207	214		
Lime	214	222		
Shale	222	229		
Lime	229	299		

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If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

5-14-22E^{PI}

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Miller Bros Production LEASE NAME H Boights B # / SEC. 5 TWP. 14 RGE. 22 E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	299	258		
Lime	258	261		
Shale	261	273		
Lime	273	287		
Shale	287	296		
Lime	296	307		
Shale	307	311		
Slate	311	315		
Lime	315	339		
Shale	339	340		
Lime	340	347		
Sandy Shale	347	352		
Lime	352	358		
Shale	358	361		
Sand	361	367		
Shale	367	379		
Sandyshale	379	390		
Shale	390	403		
Lime	403	410		
Sand	410	416		
Shale	416	466		
Sand	466	471		
Sandyshale	471	487		
Shale	487	505		
Lime	505	509		
Shale	509	518		
Sandyshale	518	527		
Lime	527	534		
Shale	534	535		
Lime	535	539		
Slate	539	542		
Shale	542	548		
Lime	548	554		
Sandy	554	560		
Shale	560	571		
Lime	571	573		
Shale	573	576		
Slate	576	579		
Sand	579	585		
Lime	585	594		
Shale	594	599		
Red Shale	599	604		
Shale	604	621		
Sandy shale	621	625		
Lime	625	627		
Shale	627	632		
Sand	632	638		
Shale	638	661		
Sandyshale	661	674		
Sandy	674	684		
Slate	684	688		
Shale	688	720		
Sand	720	729		
Shale	729	732		
Lime	732	737		
Shale	737	747		
Sand	747	753		
Slate	753	755		
Shale	755	766		
Sandyshale	766	778		
Shale	778	784		
Slate	784	788		
Sandy shale	788	810		
Lime	810	811		
Sand oil	811	818		
Sand white	818	821		
Sandy shale	821	832		
Shale	832	905		
TD				

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APR 2 1984

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

OCT 31 1983

CONSERVATION DIVISION
Wichita, Kansas