

TYP

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

(Rules 82-3-130 and 82-3-107) This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. F. X Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5561 EXPIRATION DATE 6-30-84

OPERATOR Miller Bros. Production Co. APT NO. 15-091-21,174

ADDRESS 427 S. Parker Olathe, Ks. 66061 COUNTY Johnson FIELD So. Kill Creek

\*\* CONTACT PERSON Shirley Nickol PHONE (913) 782-4133 PROD. FORMATION Bartlesville Indicate if new pay.

PURCHASER Eureka Crude LEASE Craig

ADDRESS 111 West 3rd St. Eureka, Ks. 67045 WELL NO. 2

DRILLING CONTRACTOR Gault Energy Corp. WELL LOCATION 165 Ft. from S Line and

ADDRESS 427 S. Parker Olathe, Ks. 66061 595 Ft. from E Line of (E)

these SE (Qtr.) SEC 5 TWP 14 RGE 22

PLUGGING CONTRACTOR Short Well Service ADDRESS R.R 1 Box 40 Richmond, KS

WELL PLAT table with 4 columns and 4 rows

(Office Use Only) KCC KCS SWD/REP PLG. NGPA

TOTAL DEPTH 907' PBTD

SPUD DATE 12-12-83 DATE COMPLETED 2-9-84

ELEV: GR 960' DF KB Plugged 6/6/87

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion NGPA filing

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Row 1: 5000# Gel Water Frac., 791-795

Side TWO

OPERATOR Miller Bros. Prod. Co. LEASE NAME Craig SEC 5 TWP 14 RGE -- X

Date of first production 2-23-84		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 19	
Estimated Production-L.P.	Oil 15 bbls.	Gas MCF	Water 10 % 15 bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold) Used on Lease			Perforations 791-795		

Plugged 6/6/87

<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			
<input type="checkbox"/> Check if samples sent Geological Survey.			
Soil and Clay	0	7	
Lime	7	18	
Shale	18	25	
Lime	25	30	
Shale	30	39	
Lime	39	54	
Shale	54	73	
Lime	73	137	
Shale	137	182	
Lime	182	201	
Shale	201	211	
Lime	211	217	
Shale	217	226	
Lime	226	245	
Shale	245	258	
Lime	258	261	
Shale	261	266	
Lime	266	267	
Shale	267	270	
Lime	270	275	
Shale	275	283	
Lime	283	300	
Shale	300	304	
Lime	304	328	
Shale	328	331	
Lime	331	334	
Shale	334	337	
Lime	337	347	
Shale	347	373	
Sandy Shale	373	398	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	16½	20	Portland	10	
Production	6¼	2½	6½	794'	Portland	160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2' HSC	791-795

TUBING RECORD

Size	Setting depth	Packer set at

5-14-226

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Miller Bros. Prod. Co. LEASE NAME Craig

# 2 SEC. 5 TWP. 14 RGE. 22

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	398	407		
Sandy Shale	407	422		
Shale	422	505		
Sand	505	509		
Shale	509	521		
Lime	521	526		
Shale	526	529		
Lime	529	532		
Shale	532	540		
Lime	540	543		
Shale	543	547		
Sand	547	553		
Shale	553	561		
Lime	561	566		
Shale	566	574		
Lime	574	580		
Shale	580	587		
Red Shale	587	591		
Shale	591	606		
Lime	606	613		
Shale	613	619		
Sand	619	627		
Sandy Shale	627	643		
Shale	643	692		
Sandy Shale	692	707		
Slate	707	709		
Shale	709	717		
Lime	717	719		
Shale	719	738		
Sandy Shale	738	763		
Lime	763	766		
Sand	766	769		
Shale	769	802		
Lime	802	803		
Sandy Oil	803	806	Oil Bleed	
Shale	806	810		
Sand	810	819		
Shale	819	854		
Sandy Shale	854	900		
		T/D		