

# A. G. Glaze Drilling Co., Inc.

6-14-225  
WELL LOG

WELL OWNER Williams

API # 6 14 225

LEASE NAME Clamodt

DATE Sept. 27, 1983

WELL # #1 Page # 1

DRILLER Mike Glaze

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
22	Surface	22				
12	limestone	34				
2	Shale	36				
2	BLK Sats	38				
2	Shale	40				
4	limestone	44				
2	Shale	46				
4	limestone	50				
8	Shale	58				
4	limestone	62				
5	Shale	67				
6	limestone	73				
21	Shale	94				
8	limestone	102				
2	Shale	104				
10	limestone	114				
7	Shale	121				
2	limestone	123				
1	Shale	124				
32	limestone	156				
5	Shale	161				
1	limestone	162				
40	Shale	202				
4	limestone	206				
2	Shale	208				
2	limestone	210				
18	Shale	228				
9	limestone	237				
6	Shale	243				
4	limestone	247				
32	Shale	279				
1	limestone	280				
4	Shale	284				

RECEIVED  
STATE CORPORATION COMMISSION

MAR 13 1984  
NOV 16 1983

CONSERVATION DIVISION  
Wichita, Kansas

State Geological Survey  
WICHITA BRANCH

# A. G. Glaze Drilling Co., Inc.

6-14-22E  
WELL LOG

WELL OWNER Williams

API # 6 14 22E

LEASE NAME Clamott

DATE Sept. 27, 1983

WELL # #1 Page #2

DRILLER Mike Glaze

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
12	lime	296				
1	Shale	297				
12	lime	309				
1	Shale	310				
4	lime	314				
3	Shale	317				
2	BHP Slate	319				
2	Shale	321				
23	lime	344				
2	Shale	346				
2	BHP Slate	348				
2	lime	350				
5	Shale	355				
7	lime	362	Hertha			
30	Shale	392				
4	Sand shale	396	Test at 380'-0-			
5	Sandstone	401				
45	Sand shale	446	Test at 400' 22,000 CFM			
17	Shale	486	Test at 420' NO Increase			
6	Sand shale	492				
4	Sandstone	496	Test at 500 NO Increase			
15	Sand shale	511				
23	Shale	532				
2	BHP Slate	534				
11	Shale	545				
2	lime	547				
5	Shale	552				
7	lime	559				
9	Sand shale	568				
9	Shale	577				
3	lime	580	Test NO increase			
1	Shale	581				
3	BHP Slate	584				

MAR 13 1984

State Geological Survey  
WICHITA BRANCH

# A. G. Glaze Drilling Co., Inc.

6-14-22E  
**WELL LOG**

WELL OWNER Williams

API # 6 14 22E

LEASE NAME Claymont

DATE Sept. 27, 1983

WELL # ~~#1~~ Page # 3

DRILLER Mike Glaze

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
2	Shale	586				
2	lime	588				
1	Shale	589				
3	lime	592	Test 600' no increase			
20	Shale	612				
2	Blk Slate	614				
4	Shale	618				
2	lime	620	Test 620' no increase			
9	Shale	629				
15	sand shale	644	Test 640' no increase			
3	Sandstone	647	went to water			
7	sand shale	654	Injection at 640'			
20	Shale dP	674	Test at 660' no increase			
16	hd. dP. Shale	690				
1	lime	691				
5	dP. Shale	696				
1	Sandy lime	697	Test 700' 35,000 CFM			
6	Bl. grey sandstone	703				
18	Sand shale	721	Test 720' increase to 100,000 CFM			
1	Blk Slate	722				
2	Shale	724				
2	lime	726				
3	Shale	729				
3	lime	732				
2	lime shale	734				
21	Sand shale	755				
4	hd dP. Shale	759	Test 795'			
31	Sand shale	790	↑ increase to 300,000 CFM			
5	Bl. Sandstone	795				
5		800	Test 800' - 0 - increase			
5		805	Test 805' Big Gas cleaned went to mud U-Tube			
		902	Total Depth			

MAR 13 1984

State Geological Survey  
WICHITA BRANCH