

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY  
Compt.

1-14-22E PI

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5481 EXPIRATION DATE June 1985

OPERATOR Grant Oil, Inc. API NO. 15-091-21,258 <sup>21258-KCC</sup>

ADDRESS 1391 Carr #301 COUNTY Johnson

Lakewood, CO 80215 FIELD Olathe

\*\* CONTACT PERSON William P. Grant PROD. FORMATION Bartlesville

PHONE (303) 232-4607

PURCHASER Northwest Central Pipeline Cap. LEASE Pretz

ADDRESS Box 25128 WELL NO. C-1

Oklahoma City, OK 73125 WELL LOCATION C SE SE NE

DRILLING CONTRACTOR Glaze Drilling 330 Ft. from E Line and

ADDRESS 15710 S. Woodland Rd. 2310 Ft. from N Line of (E)

Olathe, KS 66062 the NE (Qtr.) SEC 1 TWP 14 RGE 22

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)


KCC  
KGS   
SWD/REP  
PLG.

TOTAL DEPTH 862 PBD 854.6

SPUD DATE 5-21-84 DATE COMPLETED 6-7-84

ELEV: GR 1050 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 211 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William P. Grant, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Grant Oil, Inc.

LEASE Pretz

SEC. 1 TWP. 14 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Test @ 700' - 2nd squirrel SS 200 MCFD				
Test @ 803 - Bartlesville SS Gas increase to 500 MCFD			CDL CNL DIL	858 858 858
			Base Hertha	-362 + 688
			2nd Squirrel	-692 + 358
			Cattleman	-794 + 256
			Bartlesville	-814 + 236

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
No treatment - Flow natural	

Date of first production 6/8/84	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity
Estimated Production -I.P.	Oil Gas 2000 MCF	Water % Gas-oil ratio bbbls. CFPB

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11"	7"	20	21	Portland	4	
Production	6½"	4½"	9½	859	50:50 Poz	112	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 - 24 t1	22½ gm.-gun	794-800
			4 - 40 t1	22½ gm.-gun	820-830

TUBING RECORD

Size	Setting depth	Packer set at