

TYPE

CONFIDENTIAL

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ X Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5561 EXPIRATION DATE 6-30-84

OPERATOR Miller Bros. Production Co. API NO. 15-091-21,174

ADDRESS 427 S. Parker COUNTY Johnson

Olathe, Ks. 66061 FIELD So. Kill Creek

** CONTACT PERSON Shirley Nickol PROD. FORMATION Bartlesville

PHONE 913-782-4133 _____ Indicate if new pay.

PURCHASER Eureka Crude LEASE Craig

ADDRESS 111 West 3rd St. WELL NO. 1 *KCC Record*

Eureka, Ks. 67045 WELL LOCATION SE SE SE SE

DRILLING Gault Energy Corp. 165 Ft. from S Line and

CONTRACTOR 427 S. Parker *598 FEL* 195 Ft. from E Line of (E)

ADDRESS Olathe, Ks. 66061 the SE (Qtr.) SEC 5 TWP 14 RGE 22 *XXX*

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 905' PBTD _____

SPUD DATE 12-8-83 DATE COMPLETED 2-9-84

ELEV: GR 968' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5000# Gel Water Frac.	795-800

527543

ACO-1 Well History

(E)

Side TWO

OPERATOR Miller Bros. Prod. Co. LEASE NAME Craig

SEC5 TWP 14 RGE22 ~~WEX~~

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run.				
☐ Check if samples sent Geological Survey.				
Soil and Clay	0	7		
Lime	7	18		
Shale	18	25		
Lime	25	30		
Shale	30	39		
Lime	39	54		
Shale	54	73		
Lime	73	137		
Shale	137	182		
Lime	182	201		
Shale	201	211		
Lime	211	217		
Shale	217	226		
Lime	226	245		
Shale	245	258		
Lime	258	261		
Shale	261	266		
Lime	266	267		
Shale	267	270		
Lime	270	275		
Shale	275	283		
Lime	283	300		
Shale	300	304		
Lime	304	328		
Shale	328	331		
Lime	331	334		
Shale	334	337		
Lime	337	347		
Shale	347	373		
Sandy Shale	373	398		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	16½	20	Portland	10	
Production	6½	2½	6½	797'	Portland	158	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3	2" HSC	795-800
Size	Setting depth	Packer set at			

5-14-226⁰¹

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Miller Bros. Prod. CO. LEASE NAME Craig #1 SEC. 5 TWP. 14 RGE. 22

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	398	407		
Sandy Shale	407	422		
Shale	422	505		
Sand	505	509		
Shale	509	521		
Lime	521	526		
Shale	526	529		
Lime	529	532		
Shale	532	540		
Lime	540	543		
Shale	543	547		
Sand	547	553		
Shale	553	561		
Lime	561	566		
Shale	566	574		
Lime	574	586		
Shale	586	587		
Red Shale	587	591		
Shale	591	606		
Lime	606	613		
Shale	613	619		
Sand	619	627		
Sandy Shale	627	643		
Shale	643	692		
Sandy Shale	692	707		
Slate	707	709		
Shale	709	717		
Lime	717	719		
Shale	719	738		
Sandy Shale	738	763		
Lime	763	766		
Sand	766	769		
Shale	769	802		
Lime	802	803		
Sand Oil	803	806	Oil Bleed	
Shale	806	810		
Sand	810	819		
Shale	819	854		
Sandy Shale	854	900		
		T/D		

Date of first production 2-23-84		Producing method (Flowing, pumping, gas lift, etc.) Pumping		Gravity 19	
Estimated Production-I.P.	Oil 15 bbls.	Gas MCF	Water 10 %	15 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Used On Lease			Perforations 795-800		