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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741  
Name: Energex Kansas, Inc.  
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Shell Trading U. S. Company  
Operator Contact Person: Marcia Littell  
Phone: (913) 693-4608  
Contractor: Name: Birk Petroleum  
License: 31280

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

July 23, 2008	July 24, 2008	August 19, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23215-00-00  
County: Johnson  
SE SW NE SE Sec. 8 Twp. 14 S. R. 22  East  West  
2302 FSL 2295 feet from (S) N (circle one) Line of Section  
324 FEL 340 feet from (E) W (circle one) Line of Section  
KCC Record  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW

Lease Name: Voigts Well #: 48  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: 980' Kelly Bushing: \_\_\_\_\_  
Total Depth: 889' Plug Back Total Depth: 875'  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 875  
feet depth to surface w/ 103 sx cm.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: September 8, 2008  
Subscribed and sworn to before me this 5th day of September,  
20 08.  
Notary Public: Maureen Eton  
Date Commission Expires: 9/18/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 10 2008  
CONSERVATION DIVISION  
WICHITA, KS

Maureen Eton  
Notary Public State of Kansas  
My Appt Expires 9/18/2010

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 48  
 Sec. 8 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	5 5/8"	2 7/8"	5.8#	875'	O.W.C.	103	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	822-830'	200 gal. 15% HCL	822-830'

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**SEP 10 2008**

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

<b>DATE: 07/24/08</b>	<b>Lease: VOIGTS</b>
Operator: EnerJex Kansas, Inc	Well No.: 48
7300 W. 110 <sup>th</sup> St Floor 7	API: 15-091-23215-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2295' FSL, 340' FEL
Spud: 07/23/08      T.D.: 07/24/08	County: Johnson <i>2302 FSL &amp; 324 FEL</i>

*KCC Record*

Formations	From	To	Formations	From	To
Top Soil/Clay	0	5	Shale	307	317
River Gravel	5	12	Lime	317	339
Lime	12	26	Shale	339	343
Black Shale	26	33	Lime	343	345
Lime (creamy tan)	33	34	Shale	345	352
Lime (dense, hard)	34	38	Lime	352	358
Lime	38	41	Shale	358	530
Shale	41	51	Lime	530	535
Lime	51	66	Shale	535	537
Shale	66	82	Lime	537	538
Lime	82	93	Shale	538	547
Shale	93	94	Lime	547	552
Lime	94	111	Shale	552	570
Shale	111	113	Lime	570	575
Lime	113	157	Shale	575	585
Shale	157	194	Coal	585	587
Lime	194	205	Lime	587	591
Shale	205	223	Red Shale	591	617
Lime	223	229	Lime	617	621
Shale	229	234	Shale	621	728
Lime	234	255	Lime	728	731
Shale	255	273	Shale	731	765
Lime	273	274	Lime	765	768
Shale	274	283	Shale	768	777
Lime	283	289	Lime	777	822
Shale	289	291	Oil Sand	822	823
Lime	291	307	White Shale	823	825

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WICHITA, KS

Surface bit: 9 7/8"      Length: 21'      Size: 7"      Cement: 8 sx circ. To surface  
Drill bit: 5 7/8"      T.D.: 889'      Long String: 2 7/8" set at 874.55'

VOIGTS #48 DRILL LOG CONT'D

FORMATION	FROM	TO	FORMATION	FROM	TO
Oil Sand	825	831			
Shale	831	889			
T.D. 889'					

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CONSERVATION DIVISION  
WICHITA, KS