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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741  
Name: Enerjex Kansas, Inc.  
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Shell Trading U. S. Company  
Operator Contact Person: Marcia Littell  
Phone: (913) 693-4608  
Contractor: Name: Birk Petroleum  
License: 31280

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

April 30, 2008 May 1, 2008 July 24, 2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 091-23216-00-00  
County: Johnson  
SE SW SE NE Sec. 8 Twp. 14 S. R. 22  East  West  
2925 FSL 2990 feet from (S) N (circle one) Line of Section  
681 FEL 679 feet from (E) W (circle one) Line of Section  
KCC miscrd  
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW  
Lease Name: Voigts Well #: 50  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: 972' Kelly Bushing: \_\_\_\_\_  
Total Depth: 863' Plug Back Total Depth: 856'  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 856  
feet depth to surface w/ 118 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: August 22, 2008  
Subscribed and sworn to before me this 22nd day of August, 2008.  
Notary Public: Maureen Elton  
Date Commission Expires: 9/18/2010

Maureen Elton  
Notary Public State of Kansas  
My Appt Expires 9/18/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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**AUG 25 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 50  
 Sec. 8 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

**Gamma Ray/Neutron**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 3/4"	7"	23.0#	20'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	856'	O.W.C.	118	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	810-822'	Spot 250 gal. 15% HCL	810-822'

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TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

## B & B COOPERATIVE VENTURES

900 South 4<sup>th</sup>  
Burlington, Ks 66839  
620-364-1311

DATE: 5/01/2008	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 50
7300 W. 110 <sup>th</sup> St Floor 7	API: 15-091-23216-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2930' FSL, 670' FEL <span style="float: right;">2925 FSL; 685 FEL</span>
Spud: 04/30/08      T.D.: 05/01/08	County: Johnson <span style="float: right;">KCC Record</span>

Formations	From	To	Formations	From	To
Top Soil	0	3	Coal	340	341
Clay	3	9	Lime	341	355
Rock/Lime	9	22	Shale	355	386
Black Shale	22	25	Lime	386	387
Lime	25	33	Shale/mucky	387	489
Shale	33	37	Shale	489	516
Lime	37	38	Shale/mucky	516	525
Shale	38	40	Brown Lime	525	537
Lime	40	58	Lime	537	550
Shale	58	74	Shale	550	565
Lime	74	111	Lime	565	569
Limey Shale	111	146	Shale	569	573
Lime	146	148	Lime	573	575
Shale	148	184	Shale	575	578
Lime	184	195	Lime	578	603
Shale	195	209	Red Shale	603	618
Lime	209	220	Lime	618	619
Shale	220	225	Shale/mucky	619	666
Lime	225	252	Lime	666	668
Shale/Mucky	252	273	Shale	668	684
Lime	273	308	Lime	684	685
Shale/Mucky	308	310	Shale	686	720
Lime	310	337	Black Shale	720	723
Shale/Mucky	337	338	Shale/mucky	723	778
Lime	338	340	Gas Sand	778	793

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FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
White Shale	793	811			
Oil Sand	811	817			
Shale	817	863			
T.D.	863				

Surface bit: 9 3/4"      Length: 20'      Size: 7"      Cement: 8 sx circ. To surface

Drill bit: 5 7/8"      T.D.: 863'      Long String: 2 7/8" set at 859'

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