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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>May 19, 2008</u>	<u>May 20, 2008</u>	<u>August 8, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23218-00-00
County: Johnson
 SW SE NE NW Sec. 8 Twp. 14 S. R. 22 East West
2775 FSL 2760 feet from S N (circle one) Line of Section
880 FEL 855 feet from E W (circle one) Line of Section
KCC record
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Voigts Well #: 57
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 970' Kelly Bushing: _____
Total Depth: 890' Plug Back Total Depth: 880'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 880
feet depth to surface w/ 128 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 5, 2008
Subscribed and sworn to before me this 5 day of September
20 08.
Notary Public: Michelle R. White
Date Commission Expires: 6/2/2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 6/2/09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 57
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Gamma Ray/Neutron

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CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	880'	O.W.C.	128	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	811-820'	Spot 75 gal. 15% HCL	811-820'
		119 bbls. city H2o w KCL, 300# 20/40, 3300# 12/20	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 5/20/2008	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 57
7300 W. 110 th St Floor 7	API: 15-091-23218-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2760' FSL, 855' FEL
Spud: 05/19/08 T.D.: 05/20/08	County: Johnson 2775 FSL; 880 FEL

KCC Record

Formations	From	To	Formations	From	To
Top Soil/Clay	0	5	Lime	338	343
Rock	5	10	Shale	343	346
Lime	10	18	Lime	346	353
Shale	18	21	Shale	353	526
Shale	21	25	Lime	526	528
Lime	25	33	Shale	528	530
Shale	33	42	Lime	530	535
Lime	42	45	Shale	535	540
Shale	45	47	Lime	540	551
Lime	47	57	Shale	551	567
Shale	57	74	Lime	567	570
Lime	74	147	Shale	570	584
Shale	147	183	Lime	584	590
Lime	183	193	Shale	590	600
Shale	193	213	Red Shale	600	607
Lime	213	219	Shale	607	619
Shale	219	225	Lime	619	621
Lime	225	246	Shale	621	690
Shale	246	267	Lime	690	691
Lime	267	269	Shale	691	725
Shale	269	277	Lime	725	726
Lime	277	285	Shale	726	738
Shale	285	287	Lime	738	740
Lime	287	303	Shale/mucky	740	746
Shale	303	313	Brown Lime	746	754
Lime	313	334	Shale/mucky	754	812
Shale	334	338	Oil Sand	812	821

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Surface bit: 9 3/4" Length: 20' Size: 7" Cement: 8 sx circ. To surface
 Drill bit: 5 7/8" T.D.: 890' Long String: 2 7/8" set at 880'

VOIGTS #57 CONTINUED

FORMATIONS	To	From	FORMATIONS	To	From
Shale	821	890			
T.D.	890				

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