COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Enerjex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280
Wellsite Geologist:

Designate Type of Completion:
✓ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ✓ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

May 23, 2008	May 29, 2008	August 25, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23247-00-00
County: Johnson
SW - NW - NE - SE Sec. 8 Twp. 14 S. R. 22 ☑ East ☐ West
2307 FSL 2300 feet from (S) / N (circle one) Line of Section
1035 FEL 1025 feet from (E) / W (circle one) Line of Section
KCC record
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 67
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 971' Kelly Bushing:
Total Depth: 890' Plug Back Total Depth: 881'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from 881
feet depth to surface w/ 117 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ____ License No.:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 17, 2008
Subscribed and sworn to before me this 17 day of September, 2008.
Notary Public: Michelle R White
Date Commission Expires: 6/2/09

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 6/6/09

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes ☐ Date:
✓ Wireline Log Received
Geologist Report Received
UIC Distribution
9/29

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CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Enerjex Kansas, Inc. Lease Name: Voigts Well #: 67

Sec. 8 Twp. 14 S. R. 22 ☑ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 3/4"	7"	23.0#	20'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	881'	O.W.C.	117	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4 SPF	818-828'	200 gal. 15% HCL	818-828'

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☐ No

Date of First, Resumerd Production, SWD or Enhr. Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other *(Specify)*

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WICHITA, KS

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 5/29/2008	**Lease: VOIGTS**
Operator: EnerJex Kansas, Inc	Well No.: 67
7300 W. 110th St Floor 7	API: 15-091-23247-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; ~~2300'~~ FSL, 1025' FEL
Spud: 05/23/08 T.D.: 05/29/08	County: Johnson 2307 FSL & 1035 FEL per KCC records

Formations	From	To	**Formations**	From	To
Top Soil/clay	0	8	Lime	348	356
Lime	8	26	Shale	356	531
Black Shale	26	34	Lime	531	542
Lime	34	39	Shale	542	547
Shale	39	44	Lime	547	552
Lime	44	45	Shale	552	571
Shale	45	50	Lime	571	574
Lime	50	66	Coal	574	580
Shale	66	76	Shale	580	674
Lime	76	78	Lime	674	675
Shale	78	82	Shale	675	697
Lime	82	107	Lime	697	698
Shale	107	112	Shale	698	772
Lime	112	152	Lime	772	773
Shale	152	155	Shale	773	817
Lime	155	156	Sand	817	828
Shale	156	192	Shale	828	890
Lime	192	202	T.D. 890'		
Shale	202	218			
Lime	218	227			
Shale	227	232			
Lime	232	308			
Shale	308	314			
Lime	314	337			
Shale	337	341			
Lime	341	346			
Shale	346	348			

Surface bit: 9 3/4" Length: 20' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 5 7/8" T.D.: 890' Long String: 2 7/8" set at 881'

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