

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**COPY**

Form ACO-1  
September 1999  
Form Must Be Typed

IND

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33741  
Name: Energex Kansas, Inc.  
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Shell Trading U. S. Company  
Operator Contact Person: Marcia Littell  
Phone: ( 913 ) 693-4608  
Contractor: Name: Birk Petroleum  
License: 31280

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

June 18, 2008	June 19, 2008	August 11, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23258-00-00  
County: Johnson  
NE SW NE SE Sec. 8 Twp. 14 S. R. 22  East  West  
1844 FSL 1840 feet from (S) N (circle one) Line of Section  
829 FEL 830 feet from (E) W (circle one) Line of Section  
KCC record  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Voigts Well #: 75  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: 983' Kelly Bushing: \_\_\_\_\_  
Total Depth: 891' Plug Back Total Depth: 872'  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 872  
feet depth to surface w/ 116 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: September 5, 2008  
Subscribed and sworn to before me this 5 day of September  
20 08  
Notary Public: Michelle R White  
Date Commission Expires: 6/2/2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
Geologist Report Provided \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 10 2008**

MICHELLE R. WHITE  
Notary Public  
State of Kansas  
My Appointment Expires 6/2/09

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 75  
 Sec. 8 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

**Gamma Ray/Neutron**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 5/8"	2 7/8"	5.8#	872'	O.W.C.	116	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	824-833'	Sppt 75 gal. 15% HCL	824-833'
		122 bbls. city H2o w KCL, 300# 20/40, 3700# 12/20	

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

<b>DATE: 06/19/08</b>	<b>Lease: VOIGTS</b>
Operator: EnerJex Kansas, Inc	Well No.: 75
7300 W. 110 <sup>th</sup> St Floor 7	API: 15-091-232528-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; <del>1840' FSL, 830' PEL</del>
Spud: 06/18/08      T.D.: 06/19/08	County: Johnson <i>1844 FSL : 829 FGL</i>

*KCC MCOCK*

<b>Formations</b>	<b>From</b>	<b>To</b>	<b>Formations</b>	<b>From</b>	<b>To</b>
Top Soil	0	8	Lime	345	360
Rock	8	14	Shale	360	535
Lime	14	21	Lime	535	541
Lime	21	33	Shale	541	543
Black Shale	33	42	Lime	543	547
Lime	42	48	Shale	547	552
Shale	48	59	Lime	552	558
Lime	59	75	Shale	558	576
Shale	75	89	Lime	576	582
Lime	89	121	Shale	582	593
Shale	121	129	Lime	593	599
Lime	129	168	Red Shale	599	615
Shale	168	201	Shale	615	678
Lime	201	212	Lime	678	681
Shale	212	229	Shale	681	823
Lime	229	237	Oil Sand	823	834
Shale	237	242	Shale	834	891
Lime	242	257	T.D. 891		
Shale	257	277			
Lime	277	278			
Shale	278	287			
Lime	287	293			
Shale	293	295			
Lime	295	310			
Shale	310	317			
Lime	317	340			
Shale	340	345			

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Surface bit: 9 7/8"      Length: 20'      Size: 7"      Cement: 8 sx circ. To surface  
Drill bit: 6"      T.D.: 891'      Long String: 2 7/8" set at 872'