

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>May 21, 2008</u>	<u>May 23, 2008</u>	<u>August 8, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23244-00-00
County: Johnson
SW NE NW SE Sec. 8 Twp. 14 S. R. 22 East West
2150 feet from (S) N (circle one) Line of Section
1315 FGL 1170 feet from (E) W (circle one) Line of Section
KCC record
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 65
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 973' Kelly Bushing: _____
Total Depth: 890' Plug Back Total Depth: 881'
Amount of Surface Pipe Set and Cemented at _____ 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____ 881'
feet depth to surface _____ w/ _____ 111 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 5, 2008
Subscribed and sworn to before me this 5 day of September,
2008.
Notary Public: Michelle R. White
Date Commission Expires: 01/2/2009

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 01/2/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 6 5
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Gamma Ray/Neutron

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 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	881'	O.W.C.	111	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	827-833'	Spot 75 gal. 15% HCL	827-833'
		119 bbls. city H2o w KCL, 300# 20/40, 3200# 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 5/23/2008	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 65
7300 W. 110 th St Floor 7	API: 15-091-23244-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2150' FSL, 1170' FEL
Spud: 05/21/08 T.D.: 05/23/08	County: Johnson 1315 FEL-KCC Record

Formations	From	To	Formations	From	To
Top Soil	0	3	Shale	365	540
Rock	3	11	Lime	540	544
Lime	11	34	Shale	544	547
Shale	34	41	Lime	547	551
Lime	41	49	Shale/mucky	551	579
Shale	49	59	Lime	579	586
Lime	59	74	Shale	586	605
Shale	74	91	Lime	605	617
Lime	91	166	Shale	617	780
Shale	166	202	Lime	780	784
Lime	202	212	Shale	784	827
Shale	212	230	Oil Sand	827	
Lime	230	238	Core 828 - 844	828	844
Shale	238	241	Shale	844	890
Lime	241	259	T.D. 890'		
Shale	259	279			
Lime	279	281			
Shale	281	289			
Lime	289	295			
Shale	295	297			
Lime	297	316			
Shale	316	322			
Lime	322	346			
Shale	346	348			
Lime	348	354			
Shale	354	357			
Lime	357	365			

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Surface bit: 9 3/4" Length: 20' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 5 7/8" T.D.: 890' Long String: 2 7/8" set at 881'