

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280
Wellsite Geologist: _____

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

June 26, 2008	June 27, 2008	August 14, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23253-00-00
County: Johnson
N2 SE NW SE Sec. 8 Twp. 14 S. R. 22 ☒ East ☐ West
1848 PSL 1860 feet from (S) / N (circle one) Line of Section
1642 FEL 1660 feet from (E) / W (circle one) Line of Section
1 KCC Record
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 80
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 989' Kelly Bushing: _____
Total Depth: 895' Plug Back Total Depth: 881'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 881
feet depth to surface w/ 107 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell

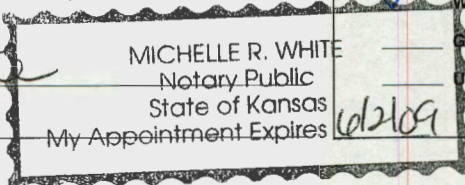
Title: Compliance Coordinator Date: September 8, 2008

Subscribed and sworn to before me this 8 day of September

2008

Notary Public: Michelle R. White

Date Commission Expires: 6/21/09



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received RECEIVED KANSAS CORPORATION COMMISSION

QC Distribution

SEP 10 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 80
 Sec. 8 Twp. 14 S. R. 22 ☒ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

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 WICHITA, KS

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	881'	O.W.C.	107	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	836-846'	Spot 75 gal. 15% HCL	836-846'
		127 bbls. city H2O w KCL, 300# 20/40, 3700# 12/20	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Enhr.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 06/27/08		Lease: VOIGTS	
Operator: EnerJex Kansas, Inc		Well No.: 80	
7300 W. 110 th St Floor 7		API: 15-091-23253-0000	
Overland Park, Ks 66210		Description: 8-14-22 Jo. Co.; 1850' FSL, 1630' FEL	
Spud: 06/26/2008	T.D.: 06/27/08	County: Johnson	1848 FSL & 1642 FEL

Formations	From	To	Formations	From	To
Top Soil/Clay	0	8	Lime	364	371
River Gravel	8	18	Shale	371	430
Lime	18	21	Sandy Shale	430	450
Lime	21	27	Shale	450	520
Shale	27	28	Lime	520	523
Lime	28	41	Shale	523	542
Black Shale	41	48	Lime	542	547
Lime	48	56	Shale	547	560
Shale	56	67	Lime	560	570
Lime	67	169	Mucky Shale	570	587
Shale	169	210	Lime	587	590
Lime	210	217	Shale	590	606
Shale	217	218	Lime	606	609
Lime	218	221	Shale	609	689
Shale	221	238	Lime	689	691
Lime	238	245	Shale	691	741
Shale	245	249	Coal	741	745
Lime	249	269	Shale	745	834
Shale	269	286	Oil Sand	834	846
Lime	286	287	Shale	846	895
Shale	287	297	T.D. 895'		
Lime	297	321			
Shale	321	327			
Lime	327	351			
Shale	351	355			
Lime	355	361			
Shale	361	364			

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WICHITA, KS

Surface bit: 9 7/8" Length: 20' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 6" T.D.: 895' Long String: 2 7/8" set at 881'