

COPY IND

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

July 29, 2008 August 4, 2008 August 25, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23283-00-00
County: Johnson
S. 22 E. 14 NE 8 SE _____ Sec. 8 Twp. 14 S. R. 22 East West
1465 FSL 1360 feet from (S) N (circle one) Line of Section
651 FEL 660 feet from (E) W (circle one) Line of Section
KCC record
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 98
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 992' Kelly Bushing: _____
Total Depth: 895' Plug Back Total Depth: 881'
Amount of Surface Pipe Set and Cemented at _____ 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____ 881
feet depth to _____ surface _____ w/ _____ 126 _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 17, 2008
Subscribed and sworn to before me this 17 day of September,
2008.
Notary Public: Michelle R White
Date Commission Expires: 6/2/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED KANSAS CORPORATION
SEP 19 2008
CONSERVATION DIVISION

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 6/2/09

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 98
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Gamma Ray/Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	881'	O.W.C.	126	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	835-842'	200 gal. 15% HCL	835-842'

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TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours _____ Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____
 Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 08/04/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 98
7300 W. 110 th St Floor 7	API: 15-091-23284-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1360' FSL, 660' FEL
Spud: 07/29/08 T.D.: 08/04/08	County: Johnson 1405 FSL & 651 FEL

KCC Record

Formations	From	To	Formations	From	To
Top Soil/Clay	0	5	Shale	357	363
River Gravel	5	12	Lime	363	369
Lime	12	13	Shale	369	545
Shale	13	14	Lime	545	550
Lime	14	21	Shale	550	598
Black Shale	21	27	Lime	598	602
Lime	27	41	Shale	602	832
Black Shale	41	48	Lime	832	833
Lime	48	57	Oil Sand	833	838
Shale	57	67	Shale	838	895
Lime	67	80	T.D. 895'		
Shale	80	100			
Lime	100	170			
Shale	170	210			
Lime	210	222			
Shale	222	238			
Lime	238	244			
Shale	244	251			
Lime	251	266			
Shale	266	286			
Lime	286	304			
Shale	304	306			
Lime	306	322			
Shale	322	329			
Lime	329	351			
Shale	351	354			
Lime	354	357			

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WICHITA, KS

Surface bit: 9 7/8" Length: 21' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 5 7/8" T.D.: 895' Long String: 2 7/8" set at 881'