

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

8-14-226 and

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ~~Letter~~ ^{Sent additional copy - expired cont} requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5561 EXPIRATION DATE 6-30-84

OPERATOR Miller Bros. Production Co. API NO. 15-091-21,123

ADDRESS 427 S Parker COUNTY Johnson

Olathe Kansas 66061 FIELD South Kill Creek

** CONTACT PERSON Ross Gault PROD. FORMATION Bartlesville
PHONE 913 764 1206 Indicate if new pay.

PURCHASER LEASE H Voights

ADDRESS WELL NO. 2

DRILLING Gault Energy Corporation 165 Ft. from N Line and

CONTRACTOR 427 S Parker 250 Ft. from E Line of

ADDRESS Olathe Kansas 66061 the NE (Qtr.) SEC 8 TWP 14 RGE 22 (E) (W)

PLUGGING Gault Energy Corporation WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 427 S Parker

Olathe Kansas

TOTAL DEPTH 450' PBDT

SPUD DATE 9-23-83 DATE COMPLETED 10-1-83

ELEV: GR 970 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 20' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies

(E)

Side TWO

OPERATOR Miller Bros Production LEASE NAME H Voights SEC 8 TWP 14 RGE 22 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Soil and Clay	0	10		
Lime	10	17		
Shale	17	23		
Lime	23	31		
Shale	31	37		
Lime	37	38		
Shale	38	42		
Lime	42	53		
Shale	53	75		
Lime	75	139		
Shale	139	144		
Lime	144	146		
Shale	146	184		
Lime	184	195		
Shale	195	196		
Lime	196	198		
Shale	198	209		
Lime	209	218		
Shale	218	230		
Lime	230	231		
Shale	231	233		
Sand	233	241		
Lime	241	244		
Shale	244	245		
Lime	245	249		
Shale	249	262		
Lime	262	265		
Shale	265	274		
Lime	274	283		
Shale	283	285		
Lime	285	300		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10	7 1/2"	16 1/2	20	Portland	10	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

8-14-22E

PAGE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Miller Bros. Prod. Co. LEASE NAME H. Voigts # 2 SEC. 8 TWP. 14 RGE. 22E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	300	301		
Slate	301	311		
Lime	311	332		
Slate	332	337		
Lime	337	353	Hertha	
Sandy Shale	353	364		
Shale	364	376		
Sandy Shale	376	380		
Sand	380	386		
Sandy Shale	386	389		
Shale	389	399		
Sand	399	409		
Shale	409	459		