

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

CONFIDENTIAL

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.



FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

X Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5561 EXPIRATION DATE 6-30-84

OPERATOR Miller Brothers Production Co. API NO. 15-091-21,132

ADDRESS 427 S Parker COUNTY Johnson

Olathe Kansas 66061 FIELD South Kill Creek

** CONTACT PERSON Ross Gault PROD. FORMATION Bartlesville

PHONE 913 764 1206 _____ Indicate if new pay.

PURCHASER Eureka Crude LEASE H Voights

ADDRESS 111 W 3rd Street WELL NO. 13 SW NE NE *KCC record*

Eureka Kansas WELL LOCATION 4457 FSL; 1167 FEL

DRILLING Gault Energy Corporation 1155 Ft. from N Line and

CONTRACTOR 427 S Parker 2475 Ft. from E Line of *(E)*

Olathe Kansas 66061 the NE (Qtr.) SEC 8 TWP 14 RGE 22 *(W)*

PLUGGING Gault Energy Corporation WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS 427 S Parker KCC _____

Olathe Kansas 66061 KGS

TOTAL DEPTH 900 PBTD _____ SWD/REP _____

SPUD DATE 10-30-83 DATE COMPLETED 1-10-84 PLG. _____

ELEV: GR 980 DF _____ KB _____ NGPA _____

DRILLED WITH (CABLE) *(ROTARY)* (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 20' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) *(Oil)*, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

WELL PLAT (Office Use Only)

			+

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

RELEASED
Date: FEB 1 1985
FROM CONFIDENTIAL

355-41-8

(E7)
(W)

Side TWO
 OPERATOR Miller Bros. Prod. Co. LEASE NAME H Voights SEC 8 TWP 14 RGE 22
 WELL NO XXX 13

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Soil and Clay	0	10		
Lime	10	17		
Shale	17	23		
Lime	23	31		
Shale	31	37		
Lime	37	38		
Shale	38	42		
Lime	42	53		
Shale	53	75		
Lime	75	139		
Shale	139	144		
Lime	144	146		
Shale	146	184		
Lime	184	195		
Shale	195	196		
Lime	196	198		
Shale	198	209		
LIME	209	218		
Shale	218	230		
Lime	230	231		
Shale	231	233		
Sand	233	241		
Lime	241	244		
Shale	244	245		
Lime	245	249		
Shale	249	262		
Lime	262	265		
Shale	265	274		
Lime	274	283		
Shale	283	285		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10	7 1/2"	16 1/2	20'	Portland	10	
Production	6 1/2	2 1/2	6 1/2	873	Portland	142	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	2" H.S.C.	812-815
Size	Setting depth	Pecker set at			

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ACO-1 WELL HISTORY

OPERATOR Miller Bros. Production LEASE NAME H Voights #13 SEC. 8 TWP. 14 RGE. 22

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	285	300		
Shale	300	301		
Slate	301	311		
Lime	311	332		
Slate	332	337		
Lime	337	353		
Sandy Shale	353	364		
Shale	364	376		
Sandy Shale	376	380		
Sand	380	386		
Sandy Shale	386	389		
Shale	389	399		
Sand	399	409		
Shale	409	459		
Slate	459	463		
Shale	463	467		
Sandy Shale	467	478		
Shale	478	500		
Slate	500	503		
Shale	503	514		
Sand	514	517		
Shale	517	522		
Lime	522	531		
Shale	531	532		
Lime	532	534		
Shale	534	542		
Lime	542	551		
Shale	551	553		
Lime	553	555		
Shale	555	560		
Lime	560	568		
Slate	568	572		
Shale	572	574		
Sand	574	580		
Shale	580	582		
Lime	582	587		
Shale	587	592		
Red Shale	592	596		
Shale	596	601		
Lime	601	602		
Shale Black	602	607		
Shale	607	611		
Lime	611	612		
Sandy Shale	612	615		
Lime	615	616		
Shale	616	619		
Lime	619	621		
Shale	621	624		
Sandy Shale	624	628		
Sand	628	632		
Shale	632	636		
Sand	636	639		
Shale	639	645		
Sandy Shale	645	649		
Shale	649	688		
Lime	688	689		
Sand Shale	689	693		
Sand	693	695		
Lime	695	697		
Sandy Shale	697	705		
Brown Sand slight odor oil	705	709		
Shale	709	716		
Shale w/lime streaks	716	718		
Slate	718	720		
Shale	720	728		
Lime	728	729		
Shale	729	759		

RELEASED
Date: FEB 1 1985
FROM CONFIDENTIAL

P1

State Geological Survey
WICHITA BRANCH

CONFIDENTIAL

214-20E

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Miller Bros. Production LEASE NAME H Voights #13 SEC. 8 TWP. 14 RGE. 22 e

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	759	760		
Sand	760	770		
Sandy Shale	770	776		
Shale	776	796		
Sand	796	799		
Shale	799	803		
Lime	803	804		
Sand	804	806	Oil- Very hard sand	
Sand	806	812	Oil- Soft Bled Well	
Shale	812	850		
Sand; Shale	850	883		
Sand	883	887		
Sandy Shale	887	902		
	TD			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
5000# Gel Water Frac		812-815	
Date of first production 1-10-84		Producing method (flowing, pumping, gas lift, etc.) Pumping	
Estimated Production-I.P.		Gravity 19	
Oil	Gas	Water	Gas-oil ratio
10 bbls.		50 %	10 bbls.
Disposition of gas (vented, used on lease or sold) Used on Lease		Perforations 812-815	