

CONFIDENTIAL

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. PI

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ X Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5561 EXPIRATION DATE 6-30-84

OPERATOR Miller Bros. Production Co. API NO. 15-091-21,196

ADDRESS 427 S. Parker COUNTY Johnson

OLATHE, Ks. 66061 FIELD So. Kill Creek

** CONTACT PERSON Shirley Nickol PROD. FORMATION Bartlesville

PHONE (913) 782-4133 Indicate if new pay.

PURCHASER Eureka Crude LEASE H. Voigts

ADDRESS 111 West 3rd St. WELL NO. 16 SE NE NE, KCC record

Eureka, Ks. 67045 WELL LOCATION 4119 FSL! 610 FEL

DRILLING Gault Energy Corp. 230 Ft. from N Line and

CONTRACTOR 427 S. Parker 618 Ft. from E Line of (E)

ADDRESS Olathe, Ks. 66061 the NE (Qtr.) SEC 8 TWP 14 RGE 22 (XX).

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR KCC ☒

ADDRESS KGS ☒

TOTAL DEPTH 900' PBTD SWD/REP

SPUD DATE 2-7-84 DATE COMPLETED 4-17-84 PLG.

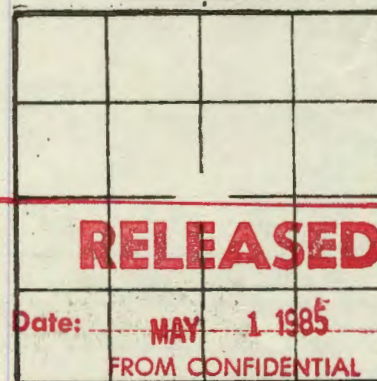
ELEV: GR 990' DF KB NGPA

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NGPA filing .



A F F I D A V I T

SCOTT H. MILLER

that: , being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit

Side TWO

OPERATOR Miller Bros. Prod. Co. PLEASE NAME H. Voigts SEC 8 TWP 14 RGE 22 (E)WELL NO 16

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run.				
☐ Check if samples sent Geological Survey.				
Soil	0	5		
Shale	5	11		
Lime	11	22		
Shale	22	36		
Lime	36	62		
Shale	62	92		
Lime	92	150		
Shale	150	193		
Lime	193	204		
Shale	204	234		
Lime	234	243		
Shale	243	251		
Lime	251	271		
Shale	271	288		
Lime	288	290		
Shale	290	299		
Lime	299	316		
Shale	316	322		
Lime	322	343		
Shale	343	345		
Lime	345	358		
Shale	358	374		
Sand	374	380		
Sandy Shale	380	423		
Shale	423	532		
Lime	532	555		
Shale	555	572		
Lime	572	577		
Shale	577	602		
Red Shale	602	608		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	16½	20'	Portland	10	None
Production	6½"	2½"	6½	852'	Portland	145	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2" H.S.C.	821-827'
Size	Setting depth	Packer set at			

TUBING RECORD

8-14-20E 81

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Miller Bros. Prod. CO. LEASE NAME H. Voigts # 16 SEC. 8 TWP. 14 RGE. 22E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	608	627	Gas	
Lime	627	635		
Shale	635	696		
Sand	696	699		
Shale	699	732		
Lime	732	734		
Sand	734	738		
Sandy Shale	738	747		
Sand	747	751		
Shale	751	758		
Sandy Shale	758	764		
Shale	764	815		
Hard Sand	815	818		
Oil Sand	818	826		
Sandy Shale	826	900		
		T/D		

MAY 0 8 1985
State Geological Survey
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
5000# Gel Water Frac		821-827'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
4-20-84		Pumping	
Estimated Production-I.P.		Gravity	
Oil	10 bbls.	Water	19
Gas	50 %	Gas-oil ratio	10 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	
Used on Lease		821-827'	