

356-41-2

SIDE TWO

Operator Name Gault Energy Corporation Lease Name Weidemier Well # 4

Sec. 9 Twp. 14 Rge. 22 ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Hertha LS	--	370
Knobtown SS	397	403
Ft. Scott LS	--	608
Lower Squirrel SS	710	715
Bartlesville SS	826	838

8/19/85	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	25 Bbls	0 MCF	2 Bbls	CFPB	23 ⁰

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease 828-836

	Drilled	Set (in O.D.)	Lbs/Ft.	Depth	Cement	Used	Additives
surface.....	9 5/8	7"	16 1/2	25	Portland	25	
production.....	6 1/4	2 1/2	6 1/2	875	Portland	160	POZ

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2/ft.	828-836	25 sack oil frac	
		50 gal HCL	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing Method				