ATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

API NO. 15 - 091-21,646 9-14-22E

County Johnson

NW.. NE.... NW.. Sec..9....Twp.14S.. Rge.22... E/W
(location)

.4715... Ft North from Southeast Corner of Se
.3795.... Ft West from Southeast Corner of Se
(Note: locate well in section plat below)

Lease Name ....Weidemier..... Well# ..5..

Field Name .....South Kill Creek.....

Producing Formation .Bartlesville.....

Elevation: Ground .....KB .....

DESCRIPTION OF WELL AND LEASE

Operator: license # 5561
name Miller Bros, Production Co.
address 427 S. Parker
City/State/Zip Olathe, KS 66061

Operator Contact Person Scott Miller
Phone 913-782-4133

Contractor: license # 5304
name Gault Energy

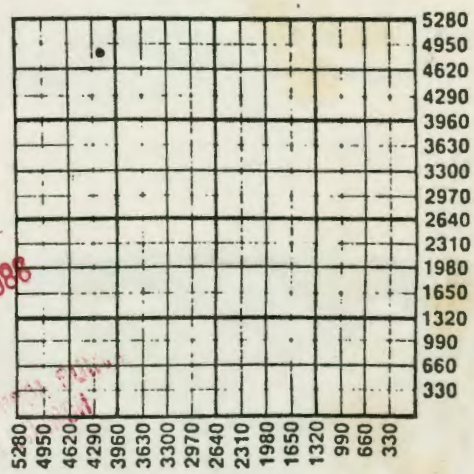
Wellsite Geologist Bob Miller
Phone .....
PURCHASER UPG Falco

Designate Type of Completion
XX ☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator .....
Well Name .....
Comp. Date ..... Old Total Depth .....

Section Plat



APR 15 1986

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

12-1-85 12-7-85 2-3-85
Spud Date Date Reached TD Completion Date

92
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 27' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set ..... feet

If alternate 2 completion, cement circulated
from ..... feet depth to ..... w/ ..... SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # .....

☐ Groundwater..... Ft North From Southeast Corner a
(Well) ..... Ft. West From Southeast Corne
Sec Twp Rge ☐ East ☐ West

☐ Surface Water..... Ft North From Sourtheast Corner a
(Stream, Pond etc.)..... Ft West From Southeast Cor
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) .....
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket # .....

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. [illegible]

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

RECEIVED
STATE CORPORATION COMMISSION
APR 13 1986
CONSERVATION DIVISION
Wichita, Kansas

Signature .....

Title ..... Date 4-10-86

Subscribed and sworn to before me this 10th day of April, 19 86

MARTHA A. JOYCE
NOTARY PUBLIC
STATE OF KANSAS

Notary Public .....

Date Commission Expires 11-8-89

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution
☑ KCC ☐ SWD/Rep ☐ NGPA
☑ KGS ☐ Plug ☐ Other (Specify)

Form ACO-1 (7-84)

ator Name ....Miller.Bros...Prod, Lease Name Weidemier Well# 5.. SEC ...9... TWP. 14S RGE. 22 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description ☒ Log ☐ Sample

Name	Top	Bottom
Kansas City	0	376
Pleasanton	376	348
Marmaton	348	646
Cherokee	646	TD

TUBING RECORD size set at packer at | Liner Run ☐ Yes ☐ No

Date of First Production	Producing method					
2-3-86	☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)					
Estimated Production Per 24 Hours	**Oil**	**Gas**	**Water**	**Gas-Oil Ratio**		**Gravity**
	2 Bbls	---- MCF	10% Bbls	CFPB		19

Disposition of gas: ☒ vented ☐ sold ☐ used on lease

METHOD OF COMPLETION
☐ open hole ☒ perforation
☐ other (specify) .....
☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL
.....
.....

CASING RECORD ☐ new ☒ used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	7"	12	27	Portland	25	--
Production	6¼"	2 7/8"	7.5	880	" "	155	

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
2	832-837	3000# Sand & gelled water	837