

☐ Other (explain).....
(purchased from city, R.W.D. #)

SIDE TWO

Operator Name Gault Energy Corporation Lease Name Weidemier Well # 6

Sec. 9 Twp. 14 Rge. 22 ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Hertha Ls	--	348
Knobtown SS	358	372
Ft. Scott LS	--	588
Lower Squirrel SS	688	673
Bartlesville SS	806	817

9/20/85	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per 24 Hours	Oil 25 Bbls	Gas 0 MCF	Water 2 Bbls	Gas-Oil Ratio CFPB	Gravity 23

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease 807-812

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
surface	9 5/8	7"	16 1/2	25	Portland	25	
production	6 1/4	2 1/2	6 1/2	875	Portland	160	POZ

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2/ft.	807-812		25 sac oil frac	
			50 gal HCL	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing Method				