

KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5561
name Miller Bros. Production Co.
address 427 S. Parker
City/State/Zip Olathe, KS 66061

Operator Contact Person Scott Miller
Phone 913-782-4133

Contractor: license # 5304
name Gault Energy

Wellsite Geologist Bob Miller
Phone
PURCHASER UPG Falco

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Gas ☐ SWD ☐ Temp Abd
☐ Dry ☐ Inj ☐ Delayed Comp.
☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

12-8-85 12-13-85 2-23-86
Spud Date Date Reached TD Completion Date

25' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 26' feet

Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 091-21702

County Johnson

NE NE NW Sec 9 Twp 14S Rge 22

4830 FSL 4715 Ft North from Southeast Corner of Section
3148 FEL 3135 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

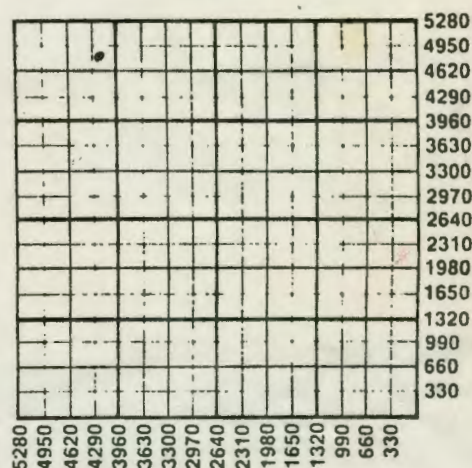
Lease Name Weidemier Well# 7

Field Name South Kill Creek

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner a
(Well) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner a
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107
for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
all temporarily abandoned wells.

2-14-86



All requirements of the statutes, rules, and regulations promulgated by the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

APR 13 1986

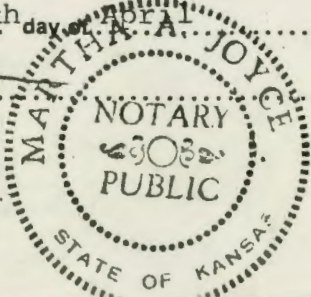
CONSERVATION DIVISION
Wichita, Kansas

Signature [Handwritten Signature]

Title Date 4-10-86

Subscribed and sworn to before me this 10th day of April 1986

Notary Public [Handwritten Signature]
Date Commission Expires 11-8-89



K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☐	Wireline Log Received
C	☐	Drillers Timelog Received
Distribution		
☐	KCC	☐ SWD/Rep
☒	KGS	☐ Plug
		☐ NGPA
		☐ Other (Specify)

Form ACO-1 (7-84)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Kansas City	0'	360'
Pleasanton	360'	342'
Marmaton	342'	640'
Cherokee	640'	TD

TUBING RECORD		size	set at	packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing method					
2-23-86	☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity	
	2 Bbls	-- MCF	10% Bbls		19	

Disposition of gas: ☒ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

☐ Dually Completed.
☐ Commingled

APR 15
MILLER BROS. PRODUCTION SURVEY
CINCINNATI

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	10" 6 1/2"	7" 2 7/8"	12 7.5	26' 898'	Portland	26 156	--

PERFORATION RECORD

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

shots per foot		
3	849-856'	3000# sand & gelled water