

9-14-22E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5304  
Name Gault Energy Corporation  
Address 15547 S. Four Corners Rd.  
City/State/Zip Gardner, KS 66030

Purchaser Fairway Crude

Operator Contact Person Ross Gault  
Phone 913/884-7510

Contractor: License # 5304  
Name Gault Energy Corporation

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7/22/85 7/24/85 8/10/85  
Spud Date Date Reached TD Completion Date  
896'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 25 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from TD surface 160 feet depth to SX cmt

API NO. 15-091-21,579

County Johnson

NW NW NW Sec. 9 Twp 14 Rge 22  East  West

5184 FSL; 5100 FEL - KCC record  
5115 Ft North from Southeast Corner of Section  
5115 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

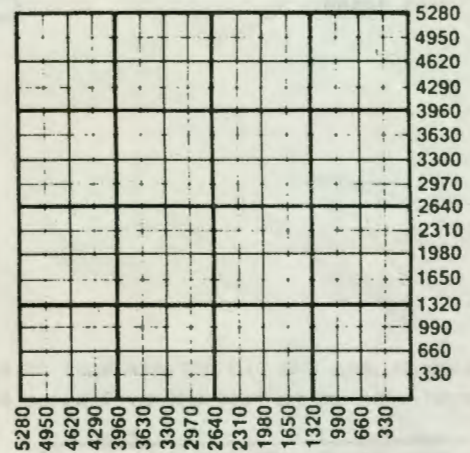
Lease Name Weidemier Well # 1

Field Name

Producing Formation Bartlesville

Elevation: Ground 968 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

956-4-1-5

SIDE TWO

Operator Name Gault Energy Corporation Lease Name Weidemier Well # 1

Sec. 9 Twp. 14 Rge. 22  East  West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Hertha LS	--	338
Knobtown SS	360	372
Ft. Scott LS	--	578
Lower Squirrel SS	682	686
Bartlesville SS	795	806

8/10/85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	25 Bbls	0 MCF	2 Bbls	CFPB	23°

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 795-806  
 Used on Lease

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	9 5/8	7"	16 1/2	25	Portland	25	
Production	6 1/4	2 1/2	6 1/2	875	Portland	160	POZ

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2/ft.	795-806	25 Sack Oil Frac	
		50 gal. HCL	

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production | Producing Method