

9-14-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

API NO. 15 - 091-21,642
County Johnson
NW Sec 9 Twp 14S Rge 22

DESCRIPTION OF WELL AND LEASE

Operator: license # 5561
name Miller Bros. Production
address 427 South Parker St.
Olathe, Kansas 66061
City/State/Zip

Operator Contact Person Scott H. Miller
Phone (913) 782-4133

Cooperator: license # 5304
name Gault Energy Corporation

Wellsite Geologist Robert E. Miller
Phone (913) 782-4133
PUMPASER UPG

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

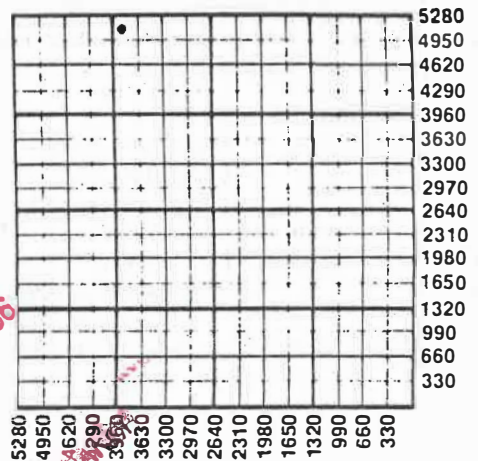
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1 24-85 10-25-85 11-22-85
Spud Date Date Reached TD Completion Date
895 N/A
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 25' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

5162 FSL 5225 Ft North from Southeast Corner of Sect
3794 FEL 3795 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)
Lease Name Weidemier Well# 1
Field Name South Kill Creek
Producing Formation Bartlesville
Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION
Source of Water:
Division of Water Resources Permit #
 Groundwater (Well) Ft North From Southeast Corner a
Ft West From Southeast Corner
Sec Twp Rge East West
 Surface Water (Stream, Pond etc.) Ft North From Southeast Corner a
Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title Vice-President
Date 2-13-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA

FEB 18 1986
State of Kansas
Wichita, Kansas

giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
KC	0	380
Pleasanton	380	554
Marmaton	554	652
Cherokee	652	895

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	10" 6 1/2"	7" 2 7/8"		26 888'	Portland Portland	25 160	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	839 to 849	Gelled water and sand	839- 849

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production 11-22-85
 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2 Bbls	-- MCF	10% Bbls	-- CFPB	19

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled

858625
 2/16/81

5/11-53E