

355-418

SIDE TWO

Operator Name Gault Energy Corp. Lease Name Weidemier Well # 2

Sec. 9 Twp. 14 Rge. 22 East West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Hertha LS	--	347
Knobtown SS	370	382
Ft. Scott LS	--	586
Lower Squirrel LS	688	694
Bartlesville SS	804	816

Flowing Pumping Gas Lift Other (explain).....

8/10/85	Oil	Gas	Water	Gas-Oil Ratio	Gravity 23°
Estimated Production Per 24 Hours	25 Bbls	0 MCF	2 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 804-816
 Used on Lease

	Surface	Set (in O.B.)	Lbs./ft.	Depth	Cement	Used	Additives
surface production	9 5/8	7"	16 1/2	25	Portland	25	
	6 1/4	2 1/2	6 1/2	875	Portland	160	POZ

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2/ft.	804-816	25 Sack oil frac	
		50 gal. HCL	

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method