

KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5561
name Miller Bros. Production Co.
address 427 S. Parker
City/State/Zip Olathe, KS 66061

Operator Contact Person Scott Miller
Phone 913-782-4133

Contractor: license # 5304
name Gault Energy

Well Site Geologist Bob Miller

Phone UPG Falco
PURCHASER

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable
11-21-85 11-25-85 2-23-86
Spud Date Date Reached TD Completion Date

5' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Single Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-091-21,703

County Johnson

NE NE NW Sec 9 Twp 14S Rge 22

(Location) SE NE NW - K.C.C. record
4830 FSL 4715 Ft North from Southeast Corner of Sec
2805 Ft West from Southeast Corner of Sec
2831 FEL
(Note: locate well in section plat below)

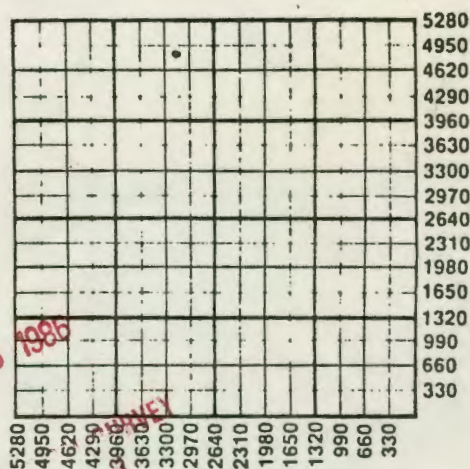
Lease Name Weidemier Well# 8

Field Name South Kill Creek

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
☐ Groundwater (Well) Ft North From Southeast Corner (Well) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West
☐ Surface Water (Stream, Pond etc.) Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West
☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

305-41-P



All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.

[Signature]

Signature

RECEIVED
STATE COMMISSION

APR 13 1986

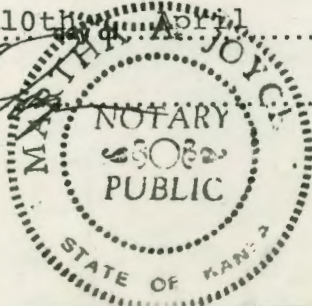
CONSERVATION DIVISION
Wichita, Kansas
Date 10-86

Title

Subscribed and sworn to before me this 10th day of April 1986

Notary Public

Date Commission Expires 11-8-89



K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other (Specify)

Form ACO-1 (7-84)

or Name Miller Bros. Prod. Lease Name Weidemer Well# 8 SEC...9... TWP...14S... RGE...22... ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☐ Yes☒ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

Kansas City

0

400'

Pleasanton

400'

568'

Marmaton

568'

658'

Cherokee

658'

TD

PUMPING RECORD

size

set at

packer at

Liner Run

☐ Yes☐ No

Date of First Production

2-23-86

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)Estimated Production
Per 24 HoursOil
2Gas
--Water
10%

Gas-Oil Ratio

Gravity
19

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☒ vented☐ sold☐ used on lease☐ open hole☒ perforation☐ other (specify)☐ Dually Completed.☐ Commingled

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	10" 6 1/2"	7" 2 7/8"	12.0 7.5	32 903	Portland "	20 162	--

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3	862-868	3000# sand & gelled water	868