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Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741

Name: Enjerex Kansas, Inc. (formerly Midwest Energy, Inc.)

Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor

City/State/Zip: Overland Park, KS 66210

Purchaser: Shell Trading U. S. Company

Operator Contact Person: Marcia Littell

Phone: (913) 693-4608

Contractor: Name: Birk Petroleum

License: 31280

Wellsite Geologist:

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

01/22/08

01/23/08

4/21/08

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 091-23190-0000

County: Johnson

NE NW NW Sec. 9 Twp. 14 S. R. 22 East West

4940 FSL 4880 feet from (S) N (circle one) Line of Section

4594 FEL 4649 feet from (E) W (circle one) Line of Section

KCC record Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW SW

Lease Name: Weidemier Well #: 27

Field Name: Gardner

Producing Formation: Bartlesville

Elevation: Ground: N/A Kelly Bushing:

Total Depth: 889' Plug Back Total Depth: 860'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 860

feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Marcia Littell*

Title: Compliance Coordinator

Date: 5/19/08

Maureen Elton
Notary Public State of Kansas
My Appt Expires 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

MAY 22 2008

Subscribed and sworn to before me this 19th day of May,

20 08.

Notary Public: *Maureen Elton*

Date Commission Expires: 9/18/2010

KCC WICHITA

Operator Name: Enerjex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Weidemier Well #: 27
 Sec. 9 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Gamma Ray/Neutron			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	6"	2 7/8"	5.8#	860'	OWC	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

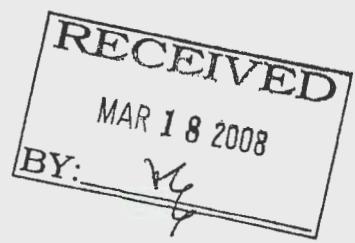
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	809-820'	Spot 250 gal. 15% HCL	809-820'

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
					<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		MAY 22 2008

KCC WICHITA

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311



DATE: 1/18/08	Lease: Weidemier
Operator: Midwest Energy	Well: #27
7300 W. 110 th St, 7 th Floor	API: 15-091-23190-0000
Overland Park, Ks 66210	Description: 9-14-22
Spud: 1/22/08 T.D.: 1/23/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	10	Lime	540	548
Rock/Lime	10	18	Shale	548	564
Shale	18	22	Lime	564	570
Lime	22	30	Shale	570	780
Shale	30	41	Lime	780	783
Lime	41	58	Shale/Mucky Shale	783	809
Shale	58	75	Oil Sand	809	820
Lime	75	140	Shale	820	889
Shale	140	188	T.D.	889	
Lime	188	197			
Shale	197	215			
Lime	215	220			
Shale	220	231			
Lime	231	251			
Shale	251	271			
Lime	271	300			
Shale	300	308			
Lime	308	331			
Shale	331	335			
Lime	335	370			
Shale	370	530			

Surface bit: 9 7/8" Length: 20' Surface casing: 7" Cement: 8 sx

Hook onto surface casing and circulate cement to surface

Drill bit: 6" T.D.: 889' Pipe set: 859.75' Size: 2 7/8"

Daron Burin
 Signed

RECEIVED
 MAY 22 2008

KCC WICHITA