

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9851Name: PRYOR OIL CO., INC.Address: 473 N. SHORE DR.PARKVILLECity/State/Zip: MISSOURI 64151Purchaser: ENRONOperator Contact Person: JIM PRYORPhone: (816) 587-1225Fracture Name: TRI-STAR DRLG.License # 30551Wellbore Geologist: JIM PRYORIgnite Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ SHMR ☐ SLOW☐ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry, old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTB☐ Cemented ☐ Basket No. _____☐ Dual Completion ☐ Basket No. _____☐ Other (SWD or Inj?) ☐ Basket No. _____

12/9/91 12/16/91 12/17/91

Date Date Reached TD Completion Date

API NO. 15- 15-091-22426County JOHNSONne. sw. SW. Sec. 11 Twp. 14 Rge. 22e4290' Feet ☒ (circle one) of Section Line990' Feet ☒ (circle one) of Section LineFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name ROBERTS-B Well # 1Field Name GARDNER-W/C DEPTHProducing Formation VIOLAElevation: Ground _____ KS 1040'Total Depth 2321' PSTB 1950'Amount of Surface Pipe Set and Cemented at 42' FeetMultiple Stage Cementing Collar Used? Yes ☒ No ☐

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1650'feet depth to surf w/ 240 ex amt.Drilling Fluid Management Plan ALT 2 [1 inch backside squeeze
(Data must be collected from the Reserve Pit) 8/2 12-16-93Chloride content 18,000 ppm Fluid volume 250 bblsDesulfuring method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name RELEASED

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ Rge. _____ E/W

County FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title PRESIDENT Date 3-30-92Subscribed and sworn to before me this 3RD day of MARCH 19 92.Notary Public Leonard L. HopkinsDate Commission Expires 11-27-92

K.C.C. OFFICE USE ONLY	
☒	Letter of Confidentiality Attached
☒	Wireline Log Received
☒	Geologist Report Received
Distribution	
☒	KCC
☒	KCS
☒	SWD/Rep
☒	Plug
☒	NSPA
☒	Other (Specify)

Form ACD-1 (7-91)

Dec. 11 1991, 14 Apr. 22e☒ East
☐ WestCounty JOHNSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: DUAL INDUCTION
NEUTRON/DENSITY POROSITY
SONIC

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
MISS.-T	1017'	
CHATNG.	1410'	
VIOLA-T	1457'	
SIMP-T	1538'	
ARBK	1679'	
GRANT-T	2300'	

RELEASED

CASING RECORD ☐ New ☐ Used DEC 29 1993

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURF	12½"	8 5/8"	23#	42'	Portld-A	22	none
PRODUCTION	7 7/8"	4½"	11.60#	1950'	Portld-A	240	40%poz2%gel 3% salt 5%gi

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Rec. (Amount and Kind of Material Used)	Depth
2	1916-1919 1876'-1879	2000gal. 15% HCL	1454-
2	1833-1834 1788-1789 1454.5-1456.5	1456	
3	1471-1473		
wireline BR. PLUGS@1910@1860@1800@1650'			
TUBING RECORD	Size 2 3/8"	Set At 1480'	Packer At
Date of First, Resumed Production, (GWS or Inj.) 3/16/92		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil 2 Bbls.	Gas -0- Mcf	Water 40 load Bbls. Gas-Oil Ratio 28 Gravity

Disposition of Gas:

☐ Ventd ☐ Sold ☐ Used on Lease
(if vented, submit AGU-10.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Gravelly Comp. ☐ Stompinged 1454.5-56.5
☐ Other (Specify) 1471-73

Production Interval