

356-11-2

SIDE TWO

Operator Name Reusch Well Service, Inc. Lease Name Baker Well # 5

Sec. 19 Twp. 14 Rge. 22 East West County Johnson

| | | | | |
|---|------------------|-------|---------------|-----------|
| Oil | Gas | Water | Gas-Oil Ratio | Gravity |
| Estimated Production Per 24 Hours <u>2</u> Bbls | <u>trace</u> MCF | | | <u>22</u> |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Open Hole Perforation Other (Specify)

| | |
|-----------------------------------|---|
| Drill Stem Tests Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Cores Taken | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |

| | | | | | |
|--------------|-----|-------|-----|-------|-----|
| Soil & Stone | 40 | Shale | 361 | | |
| Shale | 79 | Lime | 362 | Shale | 696 |
| Lime | 82 | Shale | 371 | Lime | 699 |
| Shale | 96 | Lime | 397 | Shale | 766 |
| Lime | 116 | Shale | 402 | Lime | 768 |
| Shale | 125 | Lime | 426 | Shale | 777 |
| Lime | 134 | Shale | 430 | Sand | 780 |
| Shale | 140 | Lime | 434 | Shale | 849 |
| Lime | 159 | Shale | 437 | Coal | 852 |
| Shale | 179 | Lime | 444 | Lime | 854 |
| Lime | 200 | Shale | 615 | Shale | 891 |
| Shale | 208 | Lime | 619 | Shale | 895 |
| Lime | 220 | Shale | 633 | Sand | 903 |
| Shale | 242 | Lime | 640 | Shale | 936 |
| Lime | 264 | Shale | 657 | | |
| Shale | 280 | Lime | 660 | | |
| Lime | 291 | Shale | 666 | | |
| Shale | 308 | Lime | 671 | | |
| Lime | 314 | Shale | 672 | | |
| Shale | 320 | Lime | 675 | | |
| Lime | 336 | Shale | 677 | | |

Formation Description

Log Sample

Name Top Bottom

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Surface | 9" | 6 1/2" | | 40 | Portland | 5 | |
| Production | 5 1/8" | 2 7/8" | | 923 | Portland | 98 | 2' sx gel |

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
|----------------|---|------------------------------------|---------|
| 2-17 | 895-901 | 80 bbl oil | |
| | | 40 sax sand frac | 895-901 |

TUBING RECORD

Size 1" Set At 892 Packer at none Liner Run Yes No

Date of First Production 11/13/87 Producing Method Flowing Pumping Gas Lift Other (explain).....