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703

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4441  
Name: Reusch Well Service  
Address 401 S. Main, Suite #11  
Ottawa, KS. 66067  
City/State/Zip Ottawa, KS. 66067  
Purchaser: Enron and Crude Marketing  
Operator Contact Person: Robert Reusch  
Phone (913) 242-5733

Contractor: Name: Reusch Well Service  
License: # 4441  
Wellsite Geologist: None

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply, etc.)

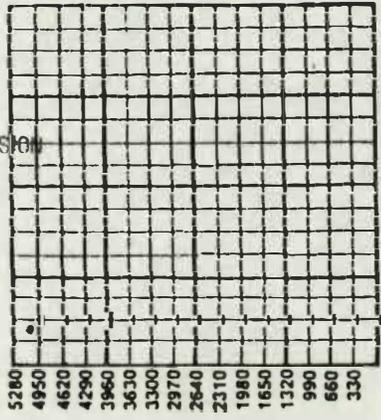
If OWO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12/10/90 12/16/90 2/27/91  
Spud Date Date Reached TD Completion Date

API NO. 15-091-22,257  
County Johnson  
W2 W2 SW Sec. 19 Twp. 14 Rge. 22  East  West  
630 Ft. North from Southeast Corner of Section  
4822 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Baker Well # 7  
Field Name Longanecker  
Producing Formation Bartlesville  
Elevation: Ground Unknown KB \_\_\_\_\_  
Total Depth 940' PBTD \_\_\_\_\_

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6-26-91

Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 940'  
feet depth to surface w/ 125 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert G. Reusch  
Title operator Date 5/15/91  
Subscribed and sworn to before me this 15<sup>th</sup> day of May  
19 91.  
Notary Public Elizabeth Reusch  
Date Commission Expires 11-4-92

NOTARY PUBLIC State of Kansas  
ELIZABETH REUSCH  
My Appl. Exp. \_\_\_\_\_

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

91

SIDE TWO

Operator Name Reusch Well Service Lease Name Baker Well # 7

Sec. 19 Twp. 14 Rge. 22  East  West  
 County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>Formation Description</b>  <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample  Name <u>Bartlesville</u> Top Bottom
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**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		20'	Portland	4	
Production	5 1/8"	2 7/8"		926'	Portland	125	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2.16	902.0 ± 908.0'	40 sacks sand & 80 Bbls oil	903-908

<b>TUBING RECORD</b>	Size 1"	Set At 902'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 2/28/91	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf Trace	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Reusch Well Service  
Suite #11 Professional Bldg.  
401 So. Main  
Ottawa, KS. 66967

COPY  
19-14-22E

Baker-Westwind  
Baker #7

December '90

<u>Thickness</u>	<u>Formation</u>	<u>Total</u>
6	Soil	6
84	Shale	90
23	Lime	113
9	Shale	122
9	Lime	131
6	Shale	137
20	Lime	157
7	Shale	164
14	Sandstone	178
20	Lime	198
8	Shale	206
13	Lime	219
23	Shale	242
21	Lime	263
17	Shale	280
17	Lime	297
11	Shale	308
6	Lime	314
10	Shale	324
13	Lime	337
23	Shale	360
2	Lime	362
12	Shale	374
24	Lime	398
4	Shale	402
23	Lime	425
4	Shale	429
14	Lime	443 (Hertha)
174	Shale	617
13	Lime	630
6	Shale	636
7	Lime	643
16	Shale	659
4	Lime	663
6	Shale	669
3	Lime	672
4	Shale	676
7	Lime	683
22	Shale	705
3	Lime	708
4	Shale	712
3	Lime	715
2	W. Shale	717 (cir)

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CONSERVATION DIVISION  
Wichita, Kansas

COPY

19-14-22E

Baker-Westwind  
Baker #7 (con't)

<u>Thickness</u>	<u>Formation</u>	<u>Total</u>
2	Sand	719 (cir)
2	Sand	721 (cir)
90	Shale	810
2	Lime	813
77	Shale	890 (cir)
1	Shale	891 (cir)
2	Shale	893 (cir)
2	Shale	895 (cir)
2	Shale	897 (cir)
2	Shale	899 (cir)
2	Shale	901 (cir)
2	Shale	903 (cir)
2	Oil & Sand	905 (cir)
2	Oil & Sand	907 (cir)
2	Oil & Sand	909 (cir)
31	Shale	940 T.D.

926.00 Ft. of 8<sup>1</sup>/<sub>2</sub>" BRD pipe set in well.  
NO seating nipple

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