

19-19-00 and

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03113
Name Martin Oil Properties
Address P.O. Box 18423
City/State/Zip Okla. City, OK 73154

Purchaser Enron

Operator Contact Person Dean Kramer
Phone 913/883 4871

Contractor: License # 5335
Name Hawkeye Drilling

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If ON/O: old well Info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/26/88 7/8/88 8/25/88
Spud Date Date Reached TD Completion Date
895.0
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-091/21-973
County Johnson
S/2. N/2. SE/4. Sec. 19. Twp. 14. Rge. 22. East West

1485 Ft North from Southeast Corner of Section
2475 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Gillespie Well # 1

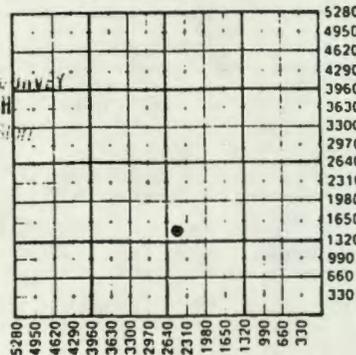
Field Name

Producing Formation Bartlesville Sandstone

Elevation: Ground KB

SEP 08 1988

Section Plat



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

SEP - 7 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title Date 8-25-88

Subscribed and sworn to before me this 25 day of August 1988
Notary Public Cherry L. Kelley
Date Commission Expires 8-22-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Driller's Timelog Received
Distribution
KCC SWD/Rep NSPA
KGS Plug Other (Specify)

Sec. 19 Twp. 14 Rge. 22

Operator Name Martin Oil Properties Lease Name Gillespie Well # 1

Sec. 19 Twp. 14 Rge. 22 East West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Attached

Attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Completion	5 1/8	2 7/8		895.0	Portland	97	2% Gel
Surface	6 5/8	6 1/4		40.0	Portland		2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	842.0' to 847.0'			50 Gal. Acid Spot 80 bbl. Oil Frac 20 Sacks Sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 7/8		895.0'					
Date of First Production		Producing Method					
8/26/88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
20		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open into Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

19-14-22E

LOG

Company Martin Oil Properties & Robert S. Harwell/Joint Venture Lease Gillespie Well No. 1

BARTLESVILLE SANDSTONE

<u>Depth Interval, Feet</u>	<u>Description</u>
846.0 - 849.0	Sandstone, dark brown.
849.0 - 851.0	Sandstone, dark brown with widely scattered shale partings.
851.0 - 851.8	Sandstone, brown with scattered shale partings.
851.8 - 854.0	Sandstone and shale, light brown and gray, laminated.
854.0 - 856.1	Sandstone and shale, light gray and gray, laminated.

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

OILFIELD RESEARCH LABORATORIES
CORE ANALYSIS

RESULTS OF SATURATION & PERMEABILITY TESTS

TABLE 1

Company Martin Oil Properties & Robert S. Harwell/Joint Venture Lease Gillespie Well No. 1

Sample No.	Depth, Feet	Porosity Percent	Percent Saturation			Oil Content Bbls. / A. Ft.	Permeability, Millidarcys
			Oil	Water	Total		
1	846.4	24.3	59	32	91	1112	541.
2	847.4	24.2	70	13	83	1314	654.
3	848.5	23.2	66	12	78	1188	268.
4	849.5	21.6	60	22	82	1005	96.
5	850.7	19.4	58	22	80	873	31.
6	851.5	19.1	44	36	80	652	17.
7	852.5	14.1	23	53	76	252	0.14
8	853.5	12.7	33	63	96	325	0.23

RECEIVED

SEP - 1953