

17-14-22E and

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 03113  
Name Martin Oil Properties  
Address P.O. Box 18423  
City/State/Zip Okla. City, OK 73154

Purchaser Enron

Operator Contact Person Dean Kramer  
Phone 913/883 4871

Contractor: License # 5335  
Name Hawkeye Drilling

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  Gas  Dry  
 SWD  Inj  Other (Core, Water Supply etc.)  
 Temp Abd  Delayed Comp.

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6/26/88 7/15/88 8/25/88  
Spud Date Date Reached TD Completion Date  
906.0  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt  
Cement Company Name  
Invoice #

API NO. 15-091/21,975  
County Johnson  
S/2 N/2 SE/4 Sec. 19. Twp. 14. Rge. 22. East West

1815 Ft North from Southeast Corner of Section  
2035 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Gillespie Well # 3

Field Name

Producing Formation Bartlesville Sandstone

Elevation: Ground KB

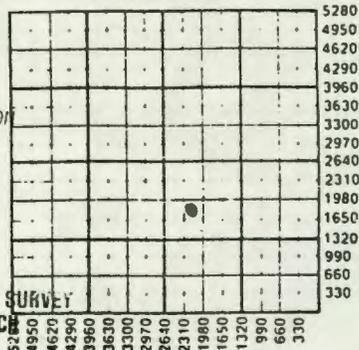
Section Plat

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KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11; form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Date 8.25.88

Subscribed and sworn to before me this 25 day of August 1988

Notary Public Cherry L. Kelley

Date Commission Expires 8-22-89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
KCC SWD/Rep NGFA  
KGS Plug Other  
(Specify)

Section 19, Title 17, Chapter 201

Operator Name Martin Oil Properties Lease Name Gillespie Well # 3

Sec. 19 Twp. 14 Rge. 22  East  West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Attached

Formation Description  
 Log  Sample

Name Top Bottom

Attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Completion	5 1/8	2 7/8		906.0'	Portland	100	2% Gel
Surface	6 5/8	6 1/4		40.0'	Portland		2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	848.0' to 854.0'			50 Gal. Acid Spot 80 bbl. Oil Frac. 20 Sacks Sand			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 7/8	906.0'				
Date of First Production	Producing Method						
8/26/88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	20 Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Other (Specify) .....  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Other (Specify) .....  
 Other (Specify) .....

LOG

Martin Oil Properties &  
Company Robert S. Harwell/Joint Venture Lease Gillespie Well No. 3

BARTLESVILLE SANDSTONE

<u>Depth Interval, Feet</u>	<u>Description</u>
853.0 - 857.0	Sandstone, dark brown.
857.0 - 859.0	Sandstone, dark brown with widely scattered shale partings.
859.0 - 860.3	Sandstone, dark brown with scattered shale partings.
860.3 - 860.7	Sandstone, brown, shaly with scattered shale partings.
860.7 - 861.3	Shale, gray with scattered brown sandstone partings.

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

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RESULTS OF SATURATION & PERMEABILITY TESTS

TABLE 1

Company Martin Oil Properties & Robert S. Harwell/Joint Venture Lease Gillespie Well No. 3

Sample No.	Depth, Feet	Porosity Percent	Percent Saturation			Oil Content Bbls. / A. Ft.	Permeability, Millidarcys
			Oil	Water	Total		
1	853.4	24.2	43	26	69	807	301.
2	854.4	26.8	50	11	61	1040	867.
3	855.4	25.7	64	11	75	1276	978.
4	856.5	26.4	72	8	80	1475	955.
5	857.3	19.8	64	17	81	983	155.
6	858.3	19.5	58	14	72	877	228.
7	859.6	16.6	41	25	66	528	67.
8	860.5	16.0	36	38	74	447	3.1

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 OIL FIELD DIVISION