

19-14-226

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03113
Name Martin Oil Properties
Address P.O. Box 18423
City/State/Zip Okla., City, OK 73154

Purchaser Eton

Operator Contact Person Dean Kramer
Phone 913/883-4871

Contractor: License # 5335
Name Hawkeye Drilling

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6/26/88 7/12/88 8/25/88
Spud Date Date Reached TD Completion Date

905.0'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-091/21,976

County Johnson

S/2 N/2 SE/4 Sec. 19. Twp. 14. Rge. 22. East West

1485 Ft North from Southeast Corner of Section
2035 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

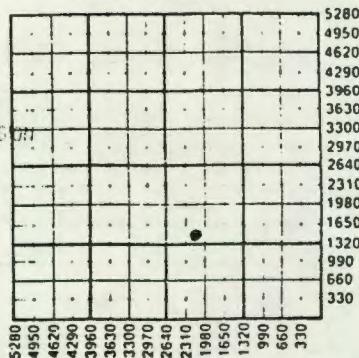
Lease Name Gillespie Well #4

Field Name

Producing Formation Bartlesville Sandstone

Elevation: Ground KB

Section Plat



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SEP 11 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)
Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule B2-3-130, B2-3-107 and B2-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule B2-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Date 8.25.88

SEP 08 1988

Subscribed and sworn to before me this 25 day of August 1988

Notary Public Robert L. Kellberg

Date Commission Expires 8.22.89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Sec 19 Triplicate

Operator Name Martin Oil Properties Lease Name Gillespie Well # 4

Sec. 19 Twp. 14 Rge. 22 East West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Attached

Attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Completion	5 1/8	2 7/8		905.0'	Portland	100	2% Gel
Surface	6 5/8	6 1/4		40.0'	Portland		2% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	846.0' to 852.0'	50 Gal. Acid Spot 80 bbl. Oil Frac 20 Sacks Sand	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	905.0			

Date of First Production	Producing Method				
8/26/88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	20 Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Solid Other (Specify)
 Used on Lease Dually Completed Commingled

19-14-22E

LOG

Martin Oil Properties &
Company Robert S. Harwell/Joint Venture Lease Gillespie Well No. 4

BARTLESVILLE SANDSTONE

<u>Depth Interval, Feet</u>	<u>Description</u>
853.0 - 855.4	Sandstone, dark brown.
855.4 - 855.9	Sandstone, brown with scattered shale partings.
855.9 - 858.0	Sandstone, dark brown.
858.0 - 860.4	Sandstone, dark brown with widely scattered shale partings.
860.4 - 860.9	Sandstone, brown with scattered shale partings.
860.9 - 863.2	Sandstone and shale, light brown and gray, laminated.

RECEIVED
OCT 10 1953

OCT 10 1953

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

RESULTS OF SATURATION & PERMEABILITY TESTS

TABLE I

Company Martin Oil Properties & Robert S. Harwell/Joint Venture Lease Gillespie Well No. 4

Sample No.	Depth, Feet	Porosity Percent	Percent Saturation			Oil Content Bbls. / A. Ft.	Permeability, Millidarcys
			Oil	Water	Total		
1	853.5	27.8	43	24	67	927	1264.
2	854.5	24.4	53	20	73	1003	585.
3	855.5	17.3	48	29	77	644	32.
4	856.6	26.7	62	8	70	1284	955.
5	857.5	24.2	48	18	66	901	759.
6	858.5	19.8	56	18	74	860	91.
7	859.5	17.9	51	20	71	708	51.
8	860.6	14.0	30	26	56	326	8.1
9	861.7	13.2	11	60	71	113	0.18

10-14-57E