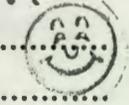


19-14-22c

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

C

API NO. 15-091.21.980
County...Johnson
SW..NE..SE. Sec.19..Twp.14..Rge.22.. East
West



Operator: License # 03113
Name Martin Oil Properties
Address P.O. Box 18423
City/State/Zip Okla...City...OK.73154

1815 Ft North from Southeast Corner of Section
1595 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser...Enron

Lease Name...Gillespie...Well #...6

Operator Contact Person Dean Kramer
Phone (913) 883 4871

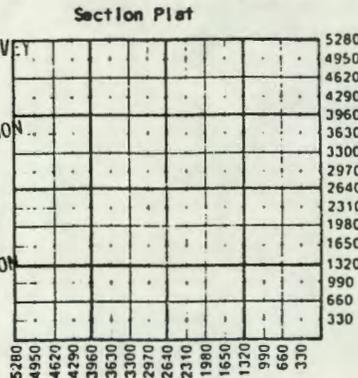
Field Name

Producing Formation...Bartlesville

Elevation: Ground...KB

Contractor: License # 5335
Name Hawkeye Drilling

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
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Wellsite Geologist...None
Phone

SEP 29 1988

Designate Type of Completion
X New Well Re-Entry Workover

CONSERVATION DIVISION
Wichita, Kansas

Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If O.W.O: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

NOV 01 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
7/21/88 7/25/88 5/7/88
Spud Date Date Reached TD Completion Date
925'
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title Date

Subscribed and sworn to before me this 23 day of September 1988.
Notary Public Cheryl L. Kelley
Date Commission Expires 8-22-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C [X] Wireline Log Received
C [] Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
[X] KGS Plug Other
(Specify)

Sec. 19 Twp. 14 Rge. 22

19-14-22E

Operator Name Martin Oil Properties Lease Name Gillespie Well # 6

Sec. 19 Twp. 14 Rge. 22 East West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Attached

Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	6 5/8"	6"		20'	100%		
completion	5 1/4"	2 7/8"		907'	Portland	100	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	856.0' to 861.0'			65 bbls. oil frac			
				10 sacks 10/20 sand			
				10 sacks 8/12 sand			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2 7/8"					
Date of First Production		Producing Method					
9/12/88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
20 Bbls			MCF	0 Bbls	24° CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open into Compression
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

Oilfield Research Laboratories
RESULTS OF SATURATION & PERMEABILITY TESTS

19-14-22E

TABLE 1

Martin Oil Properties &
 Company Robert S. Harwell/Joint Lease Gillespie Well No. 6
 Venture

Sample No.	Depth, Feet	Porosity Percent	Percent Saturation			Oil Content Bbls. / A. Ft.	Permeability, Millidarcys
			Oil	Water	Total		
1	860.5	22.8	42	8	50	743	474.
2	861.5	25.6	52	6	58	1033	986.
3	862.5	26.3	55	9	64	1122	769.
4	863.5	21.6	54	10	64	905	337.
5	864.5	18.5	43	19	62	617	32.
6	865.5	19.0	32	30	62	472	85.
7	866.5	17.3	38	19	57	510	11.
8	867.4	14.9	52	29	81	601	15.
9	868.3	17.7	48	22	70	659	9.6

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19-14-28E

LOG

Martin Oil Properties &
Company Robert S. Harwell/Joint Lease Gillespie Well No. 6
Venture

BARTLESVILLE SANDSTONE

<u>Depth Interval, Feet</u>	<u>Description</u>
860.0 - 864.0	Sandstone, dark brown with very widely scattered shale partings.
864.0 - 865.0	Sandstone, brown with scattered shale partings.
865.0 - 865.2	Shale, gray.
865.2 - 866.3	Sandstone, brown with scattered shale partings.
866.3 - 866.7	Sandstone and shale, brown and gray, alternate layers.
866.7 - 868.6	Sandstone, dark brown with scattered shale partings.
868.6 - 870.3	Shale and sandstone, gray and light gray, laminated.

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HAWKEYE DRILLING

R.R. 2 Box 73A
Wellsville, Kansas 66092
913-883-2013

19-14-22E

9 1/2 pipe

Lease Gilispie
Well # 6 7-21-88
Elevation 5-091-21988

1 2 3 4 5 6 7 8 9 10
447 448 449 450 451 452 453 454 455 456

Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
14	Clay	18		56	Shale	724	
6	Lime	24		2	Lime	726	
6	Shale	30		22	Shale	758	
3	Lime	33		10	Lime	768	
14	Shale	47		17	Shale	786	
4	Lime	51		2	Lime	788	
5	Shale	56		50	Shale	838	
24	Lime	80		12	sw shale	850	
8	Shale	88		1	Lime	851	
9	Lime	97		7	Shale	858	
9	Shale	106		1	Lime	859	
19	Lime	125			SAND	860	
9	Shale	134			CORE		
13	Lime	147				860	
6	Shale	153				861	
3	Lime	156				862	
4	Shale	160				863	
14	Lime	174				864	
15	Shale	189				865	
24	Lime	213				866	
19	Shale	232				867	
13	Lime	245				868	
10	Shale	255				869	
10	Lime	265				870	
6	Shale	271				871	
11	Lime	282			Shale	872	
3	Shale	285			Shale	873	
5	Lime	290		52	Shale	925 TD	
35	Shale	325					
20	Lime	345					
8	Shale	353					
22	Lime	375					
3	Shale	378					
14	Lime	392					
4	Shale	396					
12	Lime	408					
155	Shale	563					
8	Lime	571					
3	Shale	574					
5	Lime	579					
10	Shale	589					
11	Lime	600					
15	Shale	615					
4	Lime	619					
10	Shale	629					
5	Lime	634					
23	Shale	657					
2	Lime	659					

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