

19-14-2016 *2nd*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

C API NO. 15-091/22,045
County... Johnson
E/2 ..E2 ..SE Sec. 19 Twp. 14 Rge. 22 X East
..... West
..... 1415 Ft North from Southeast Corner of Section
..... 355 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 03113
Name Martin Oil Properties
Address P.O. Box 18423
Okla. City, OK 73154

Lease Name... Gillespie Well #... 11

Purchaser... Enron

Field Name.....

Operator Contact Person Christian L. Martin
Phone 405/848 2061

Producing Formation... Bartlesville

Contractor: License # 5335
Name Hawkeye Drilling

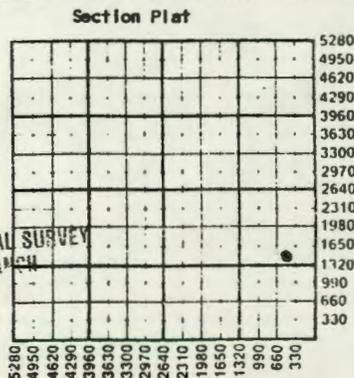
Elevation: Ground.....KB.....

Wellsite Geologist... None
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

FEB 02 1989

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH



If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..12/30/88 ..1/5/89 ..1/16/89
Spud Date Date Reached TD Completion Date
..954.0' ..
Total Depth PBTD

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title..... Date 1/30/89

Subscribed and sworn to before me this 30th day of January, 1989.

Notary Public..... Cherry L. Kellogg

Date Commission Expires..... 1-22-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
X KGS SWD/Rep NGPA
 KGS Other (Specify)
FEB 1 1989
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Sec. 19 Twp. 14 Rge. 22 E

Operator Name Martin Oil Properties Lease Name Gillespie Well # 11

Sec. 19 Twp. 14 Rge. 22 East West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

~~XXXXXXXX~~ Core was lost in hole.

Attached: Driller's Log & Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	6 5/8"	6"		20'	100%	10	2% Gel
Completion	5 1/8"	2 7/8"		954.0'	Portland	130	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	902.0' to 907.0'			50 Gal. 7 1/2% Spot Acid (HCL)			
	Total of 16 Shots			10 Sacks 10/20 Sand			
				10 Sacks 8/12 Sand			
TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
2 7/8"	954.0'	None					
Date of First Production		Producing Method					
1/18/89		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
15 Bbl's		0 MCF	0 Bbl's		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

19-14-205
936.50
28.00
965.10

Lease Glimpie
Well # 11 12-30-88
Elevation 15-091-22,145

Drill Log
11

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
19	Clay	17		30	Shale	707	
4	limon	22		2	Shale	709	
61	Shale	82		30	Shale	739	
3	limon	85		15	Shale	754	
6	limon	91		10	Shale	764	
8	limon	99		2	limon	766	
4	Shale	103		60	Shale	826	
16	limon	119		1	limon	827	
15	Shale	134		5	Shale	832	
6	limon	140		1	limon	833	
15	Shale	155		3	Shale	836	
18	limon	173		1	limon	837	
19	Shale	192		2	Shale	839	
19	limon	211		1	limon	840	
6	Shale	217		5	Shale	845	
4	limon	221		1	limon	846	
3	Shale	224		2	Shale	848	
14	limon	238		1	limon	849	
15	Shale	253		1	SAND	850	Quilled
24	limon	277			CORE		
19	Shale	296		.20		900	
13	limon	309		.47		901	
10	Shale	319		.57		902	
10	limon	329		.28		903	
6	Shale	335		.28		904	
11	limon	346		.53		905	
3	Shale	349		.56		906	
9	limon	358		1.17		907	
25	Shale	383		1.47		908	
25	limon	398		1.55		909	
8	Shale	406		1.91		910	
22	limon	428		1.40	Shale	911	
3	Shale	431		.69	Shale	980 T.O.	
14	limon	445					
2	Shale	447					
3	limon	450					
156	Shale	506					
8	limon	605					
3	Shale	608					
5	limon	613					
10	Shale	623					
11	limon	634					
15	Shale	649					
4	limon	653					
19	Shale	672					
5	limon	677					
23	Shale	700					
2	limon	702					

STATE CORPORATION COMMISSION
FFR
1-1989
CONSERVATION DIVISION
Wichita, Kansas

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH