

19-14-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACC-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5320
Name Double O Petroleum, Inc.
Address 401 S. Main, Suite 11
City/State/Zip Ottawa, KS 66067

Purchaser Enron

Operator Contact Person Glenn A. Evans
Phone 913-242-5733

Contractor: License # 8509
Name Evans Energy Development

Wellsite Geologist none
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWM: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

12-31-85 2-3-86 3/31/87
Spud Date Date Reached TD Completion Date

206 N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20.2 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 20.2 feet depth to top 4' SX cmt

API NO. 15-091-21719

County Johnson

SW NE NE Sec 19 Twp 14 Rge 22 East West

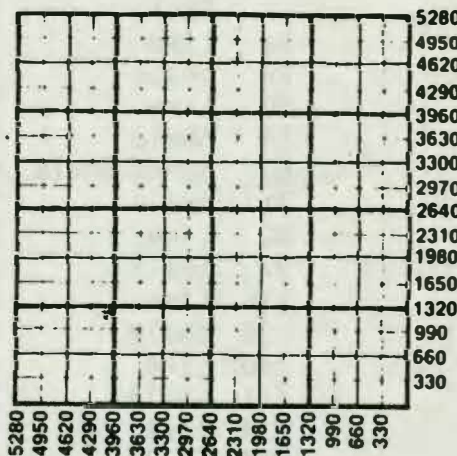
4276 FSL and 1071 FEL -KCC Record
4200 Ft North from Southeast Corner of Section
1080 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Guetterman Well # 7

Field Name Edgerton

Producing Formation Bartlesville

Elevation: Ground unknown KB
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACC-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

366-41-91

SIDE TWO

Operator Name Double O. Petroleum, Inc. Lease Name Guetterman Well No. 7

Sec. 19 Twp. 14 Rge. 22 East West County Johnson

Oil	Gas	Water	Gas-Oil Ratio	Gravity
				20
Estimated Production Per 24 Hours	2 Bbls	trace MCF	1/2 Bbls	CFPB

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

					Name	Top	Bottom
Soil & Clay	17	Shale	337	Lime	832		
Shale	25	Lime	358	Sand	837		
Lime	28	Shale	362	Broken Sand	840		
Shale	39	Lime	377	Shale	906		
Lime	54	Shale	432				
Shale	63	Sandy Shale	439				
Lime	71	Shale	548				
Shale	80	Lime	553				
Lime	97	Shale	559				
Shale	116	Lime	561				
Lime	136	Shale	567				
Shale	140	Lime	573				
Lime	191	Shale	589				
Shale	214	Lime	591				
Lime	224	Shale	600				
Shale	240	Lime	610				
Lime	246	Shale	634				
Shale	251	Lime	640				
Lime	271	Shale	712				
Shale	304	Sand	719				
Lime	330	Shale	831				

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		20-2	Portland	4	
Production	5 1/8"	2 7/8"		880-45	Portland	95	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	832-838	40 sacks sand	68 bbl
		oil	832-838

TUBING RECORD Size 1" Set At 8 28 Packer at N/A Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

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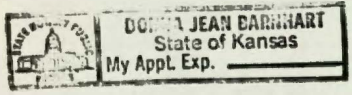
AFFIDAVIT



I, Lester Town, am the duly authorized agent of representative for Town Oil Co.. I hereby state that the Guetterman #7 well or lease Sec. 19, Twn. 14, Rng. 22 in Johnson County for which the Intent-to-Drill was issued to the above named entity by the Kansas Corporation Commission was never drilled.

Lester Town
NAME & TITLE Partner

Subscribed and sworn to before me this 7th day of December, 1987.



Donna Jean Bernhart
Notary Public

My Commission expires: April 6, 1989

JAN 12 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 23 1987

COMM. DIVISION