

19-14-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE



Operator: License # 6142
Name Town Oil Company
Address Route 4
City/State/Zip Paola, KS 66071

Purchaser: N/A

Operator Contact Person Lester Town
Phone 913-294-3870

Contractor: License # 8509
Name Evans Energy Development, Inc.

Wellsite Geologist N/A
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

1-29-86 1-30-86 1-3-86
Spud Date Date Reached TD Completion Date

895 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20.20 ft
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 20.20 feet depth to top w/ 4.5X cmt

API NO. 15-091-21.733

County Johnson

NE NE NW Sec 19 Twp 14 Rge 22 ☐ East ☐ West

4695 Ft North from Southeast Corner of Section
3180 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

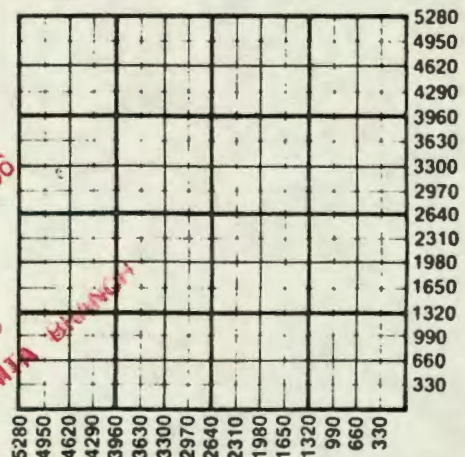
Lease Name Guetterman Well # 8

Field Name Longanecker

Producing Formation None

Elevation: Ground unknown KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Town Oil Company Lease Name Guetterman Well # 8Sec. 19 Twp. 14 Rge. 22 ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
Soil & Clay	11	Lime 283
Shale	43	Shale 290
Lime	45	Lime 306
Shale	54	Shale 340
Lime	58	Lime 366
Shale	63	Shale 373
Lime	65	Lime 396
Shale	73	Shale 400
Lime	87	Lime 415
Shale	97	Shale 590
Lime	104	Lime 595
Shale	114	Shale 598
Lime	130	Lime 601
Shale	148	Shale 608
Lime	167	Lime 612
Shale	173	Shale 631
Lime	225	Lime 634
Shale	250	Shale 641
Lime	259	Lime 650
Shale	276	Shale 673
		Lime 682
		Shale 744
		Lime 746
		Shale 872
		Lime 873
		Shale 877
		Limey Sand 879
		Broken Sand 880
		Sand 882
		Broken Sand 883
		Sand 886
		Broken Sand 889
		Shale 895

FEB 18 1986
 State Geological Survey
 WICHITA BRANCH

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		20.2	Portland	4	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method