

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15: 091-227,690000

County: Johnson

NE-NW-SW Sec. 14 Twp. 14 Rge. 22E

Operator: License # 31002

Name: Kelly Co. L.C.

Address: 15547 W. 109th St.

City/State/Zip Lenexa, Ks. 66219

Purchaser: EOTT

Operator Contact Person: John J. McQueeney

Phone (913) 599-1133

Contractor: Name: J & J Oil Co.

License: 6157

Wellsite Geologist:

Designate Type of Completion

XX New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.  
Gas XX ENHR SIGW  
Other (Corros., UV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date

Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PSTD  
Commingle Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj) Docket No.

8-26-97

8-29-97

11-13-97

Date

Date Reached TD

Completion Date

2500 FSL Feet from 8W (circle one) Line of Section

915 FWL Feet from E9 (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

LUUU NUU McCann A IIII I 1-WK III

Field Name Gardner

REPRESSURED  
Producing Formation Bartlesville

Elevation: Ground 1000' KB

Total Depth 900 PSTD

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 883

Feet depth to surface w/ 108 sx cnt.

Drilling Fluid Management Plan: ALT 2 8/26/98  
(Data must be collected from the Reserve Pit)

NO RESERVE PIT

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

NO RESERVE PIT

Operator Name

Less Name License No.

Quarter Sec. Twp. Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title

Date 11/19/97

Subscribed and sworn to before me this 19th day of NOVEMBER 1997.

Notary Public

Date Commission Expires

JAMES G. BAKER  
Notary Public - State of Kansas  
My Appt. Expires 5-9-01

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached  
C  Wireline Log Received  
C Geologist Report Received

Distribution  
 KCC  SWD/Rap  NGPA  
 KOS  Plug  Other (Specify)

Operator Name Kelly Co. L.C. Lease Name McCann A Well # 1-WK

Sec. 14 Twp. 14 Rge. 22E  East  West  
 County Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run: GAMMA RAY/NEUTRON

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Bartlesville	839	841
	849	854

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8.75	6.25	15.00	20	Type 1	5	
Casing	5.25	2.875	6.70	883	"	108	

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		Amount and Kind of Material Used	Depth
2	839-844		126 Gal. HCl 15%	
2	849-854			

**TUBING RECORD** Size N/A Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SVD or Inj. PENDING KCC APPROVAL Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

INJECTION  Production Interval 839'-844'  
849'-854'